



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

From Oil Company Fron Oil Company State Honolulu
(Company or Operator) (Lease)

Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 36, T. 14S., R. 25E., NMPM.
Wilcox Pool, Chaves County.

Well is 660 feet from South line and 1980 feet from East line
of Section 36-14S.-25E. - If State Land the Oil and Gas Lease No. is N.M. E-8907 (dated 3/15/1955)

Drilling Commenced October 10, 1957 Drilling was Completed December 8, 1957

Name of Drilling Contractor Leonard L. George (rotary) Kersey & Company (cable tool)
Address Hagerman, New Mexico Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3490 ft. Ground level. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 1150' to 1225' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 840' to 1004' feet. fresh water
No. 2, from 1266' to 1273' feet. black sulphur water
No. 3, from _____ to _____ feet. (6 bbls. in 24 hours)
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7" OD	20#	new	1034'	Regular	520'	V	water string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8	7" OD	1034'	20	Denton Cementing Co.	V	hole full with drilling mud (rotary)

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Total depth: 2003 ft. - plugged back to 1225' - acidized interval 1169 ft. to 1225 ft. with 500 Gals. Mud Acid - with Lynes' packer on 2" upset tubing - recovered small amount of dead oil.
Dry - plugged and abandoned.

Result of Production Stimulation.....

.....Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....surface feet to 1034' feet, and from..... feet to..... feet.
Cable tools were used from.....1034' feet to 2003' feet, and from..... feet to..... feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.....
T. Salt.....
B. Salt.....
T. Yates.....
T. 7 Rivers.....
T. Queen.....
T. Grayburg.....
T. San Andres.....840'
T. Glorieta.....
T. Drinkard.....
T. Tubbs.....
T. Abo.....
T. Penn.....
T. Miss.....

Northwestern New Mexico

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
T. Ojo Alamo.....
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche, shale and sand	1824	1827	3	Lime & dolomite
40	100	60	" & red shale	1827	1875	48	Dolomite
100	200	100	Gypsum, shale & sand	1875	1885	10	Dolomite & sand
200	300	100	" & anhydrite	1885	1920	35	" & "
300	400	100	Anhydrite & sand	1920	1975	55	Dolomite
400	500	100	" "	1975	1990	15	Dolom., anhydrite & sand
500	600	100	" "	1990	2003	13	Anhydr.(10%) & sand (90%)
600	700	100	" " shaley	2003'	Total depth.		
700	800	100	Shale & sand	OIL CONSERVATION COMMISSION ARTESIAN DISTRICT OFFICE No. Copies Received <u>6</u> DISTRIBUTION TO: FURNISHED Owner State Co. Production Office State Land Office U. S. G. S. Transporter City <u>Ben</u>			
800	900	100	Dolomite				
900	1000	100	"				
1000	1034	34	"				
1034	1138	104	"				
1138	1222	84	"				
1222	1278	56	"				
1278	1286	8	"				
1286	1325	39	Lime				
1325	1409	84	"				
1409	1500	91	"				
1500	1600	100	"				
1600	1715	715	"				
1715	1730	15	"				
1730	1800	70	"				
1800	1808	8	Dolomite				
1808	1824	16	Lime - gray				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

January 25,

1958

(Date)

Company or Operator.....Fron Oil Company

Address.....Hills Bldg.-106-A Texas St., El Paso, Texas

Name.....Max Enginger

Position or Title.....Partner