

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

		(Company or Open	OSS rator)			(Lease)	MALL
	<u>L</u>	, in	14 of	¼, of Sec	5 T	-1/1-S R	-25-E , NM
							Vest
Section	15	If S	tate Land the Oil ar	nd Gas Lease No.	is		
rilling Con	menced	***************	10-2-	19.57 Drillin	g was Completed		<b>11-4-</b> , 19.5
							***************************************
							ew Mexico
		t Top of Tubin		······································	The in	formation given is to	be kept confidential t
			on	L SANDS OR Z	ONES		
							•••••••••••••••••••••••••••••••••••••••
o. 3, from	•••••	t	<b>)</b>	No. 6	, from	to	
o. 1, from		13	330 to	900 <b>1</b>		feet. Not av	
						feet.	
o. +, 110m.				CASING RECO		teet	
SIZE	WEIGH PER PO		D AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7×		usec	1 10931		210		
				<b>‡</b>			
			MUDDING	AND CEMENT	ING RECORD		1
SIZE OF HOLE	SIZE OF CASING	WRIERE SET	NO. SACES OF CEMENT	METHOD USED	0	MUD	AMOUNT OF MUD USED
3 <b>-</b> 3/4#	7"	1093	50	Pump			
							<del></del>
	NONE	(Record th	RECORD OF P				
		***************************************	AP ***************************	******************************			
**********	*************						
						***************************************	•••••••••••••••••••••••••••••••••••••••
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## L DBD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

PRODUCTION  Put to Producing	Rotary too	ols were u	sed from	7003	feet to	7775	•			feet to	
Put to Producing	Cable tool	s were us	ed from		ieet t	D		ia itom			reet.
Was colling   Was colling   Was colling   Was colling   Was sediment   API.											
Was sediment   A.F.I.	Put to Pro	ducing				19	•				
Gravity	OIL WEI	L: The	production	during the first	t 24 ho	ırs was		barr	els of liq	uid of which	% was
CAS WELL: The production during the first 24 hours was   M.C.F. plus   barrels of liquid Hydrocarbon. Shut in Pressur.   lbs.		was	oil;	%	was e	mulsion;		.% water;	and	% wa	s sediment. A.P.I.
CAS WELL: The production during the first 24 hours was   M.C.F. plus   barrels of liquid Hydrocarbon. Shut in Pressur.   lbs.		Gra	vity								
Length of Time Shut in   Pressur	CAS WEI		·				1	MICE nb	19		barrels of
Length of Time Shut in	OV2 AFT		-					л.с.г. ри	•••••••••••		
Piers   Southeastern New Morioo   Northwestern New Mexico		-	•								*
T.   Anhy	Length of	Time Sh	nut in		•••••		•				
T. Anby	PLEA	SE IND	ICATE BI	CLOW FORMA	TION	TOPS (IN CON	FORMAN	CE WITH	GEOGE		
T.   Salt.											
B.   Salt.	-									-	
T.   Yates											
T. 7 Rivers. T. McKee T. Menetee T. Queen. T. Ellenburger T. Point Lookout.  T. Queen. T. Ellenburger T. Point Lookout.  T. Grayburg. 665 T. Gr. Wash. T. Manacos.  T. San Andres 900 T. Granite T. Dakota.  T. Glorieta T. Morrison.  T. Drinkard T. T. Morrison.  T. Drinkard T. T. T. Morrison.  T. Tubbs. T.						•				<del>-</del>	
T.   Grayburg   665						_				Menefee	
T.   San Andres   900	T. Queer	n		•••••••	<b>T.</b>	Ellenburger			Т.	Point Lookout	·
T.   Glorieta   T.   T.   Morrison   T.   Penn   T.   Penn   T.   T.   T.   T.   T.   T.   T.	T. Grayb	ourg	665 900		Т.						
T. Drinkard. T. T. Penn.  T. Tubbs. T.											
T. Tubbs. T.											
T. Abo T.						***************************************					
From To Thickness Formation From To Thickness in Feet Formation  665 685 900 215 Porous Cream Ls, Anhy, & SS Porous Cream Ls Gream Ls Grea					_				_		
From To Thickness in Feet Formation From To Thickness in Feet Formation  665 685 900 215 Porous Cream Ls 900 970 70 Gray silty Dol 970 1093 123 Brown Anhy Dol 1093 1335 242 Brown to black Dol Hole full of Sulphur water at T. D.  CLOSE RVATION COMMISSION  Sale Le U.S. C. Transports  Transports	T. Penn.				Т.				Т.		••
From To Thickness in Feet Formation From To Thickness in Feet Formation  665 685 20 Cream Ls, Anhy, & SS 685 900 215 Porous Cream Ls 900 970 70 970 1093 123 Brown Anhy Dol 1093 1335 242 Hole full of Sulphur water at T. D.  667 685 900 215 Porous Cream Ls 668	T. Miss		·	•••••	T.	•			т.		••••••
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685 900 215 Porous Cream Ls 900 970 70 Gray silty Dol 970 1093 123 Brown Anhy Dol Brown to black Dol Hole full of Sulphur water at T. D.  OIL CONSERVATION COMMISSION  ASSTATION COMMISSION  FURTHER  FORTH  State Le U.S. G.  Transporter	From	То		1	Formati	on	From	То			ation
685 900 215 Porous Cream Ls 900 970 70 Gray silty Dol 970 1093 123 Brown Anhy Dol Brown to black Dol Hole full of Sulphur water at T. D.  OIL CONSERVATION COMMISSION  ASSTATION COMMISSION  FURTHER  FORTH  State Le U.S. G.  Transporter											
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900 970 1093 123 Brown Anhy Dol Brown to black Dol Hole full of Sulphur water at T. D.    Conservation Commission   Commis	665					•					
Hole full of Sulphur water at T. D.  Cross  From State Le  U.S. G.  Transporter	685							1			
Hole full of Sulphur water at T. D.  Cross  From State Le  U.S. G.  Transporter								OIL	CONS	ED	
Hole full of Sulphur water at T. D.  Cross  From State Le  U.S. G.  Transporter								1/-	49	TRVATION CO	MMIO
State Le  U.S. G  Transporter								10.0		DISTRICT	DEFICE :
FURNISHED  From State La.  U.S. G.  Transporter				Hol	e ful	l of Sulphu	ur water	at T.	D.	ed ed	JUE 1
FURNISHED  From State La.  U.S. G.  Transporter								1	-	UTION	4
From La U.S. G.  Transporter								Opara	}	Fusio.	
State La.  U.S. G.  Transporter										A SHE	: <u>D</u>
State La.  U.S. G.  Transporter								Proration		1	
U.S. G. Transporter											_
Transporter											
File							T		+	2	
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				<u> </u>					<u> </u>		

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	Havee /ang 1-15-58
Company C- Operator WILLIAM MOSS	Address P.O. Box 902, Midland, Texas
Name L. WAYNE ASHMORE	Position or Title GEOLOGIST Ggant