



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

MAR 20 1961

D. C. C.

ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to well Form O-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Campana Petroleum Company

Lankford

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 2, T. 14-S, R. 26-E, NMPM.

Wildest

Pool,

Chaves

County.

Well is 660 feet from South line and 4420 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 4, 1961 Drilling was Completed January 10, 1961

Name of Drilling Contractor Davey O'Brien

Address Fort Worth Club Building, Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3397 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1285 to 1350 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24 1/2	Used	235'	Belled out	-	None	Surf. cas., cement circulated to surf.
4 1/2"	9 1/2	Used	1373'	HDWCO	-	1300-1346	Oil string, cement circulated to surf.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	8-5/8"	235'	50	HDWCO	35 visc. 9 1/2	50 sk
6-3/4"	4 1/2"	1373'	230	HDWCO	" " "	321 sk

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

250 gal. mud-acid attempted to frac. Failed. 250 gal. mud-acid, attempted to frac through tubing, failed. Attempted to acid-frac. Failed. Acidized with 9,000 gal. 15% gal.

Result of Production Stimulation. Stabbed dry on fifth stab run. Small amount of gas. Dry and abandoned February 24, 1961.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1373 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen 262
T. Grayburg 595
T. San Andres 910
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash.
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	290	290	River gravels & sand				
290	310	60	Anhydrite				
310	500	190	Shaley sand				
500	640	140	Sandy anhy.				
640	660	20	Dolomite				
660	810	150	Shaley red sand				
810	840	30	Dolomite				
840	910	70	Anhydrite				
910	1373	463	Dolomite				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

TO	FORWARDED
OPERATOR	
SANTA FE	1
PRORATION OFFICE	
STATE LAND OFFICE	
U. S. G. S.	2
TRANSPORTER	
FILE	1
BUREAU OF MINES	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Campans Petroleum Company Address Box 1652, Midland, Texas (Date) March 15, 1961
Name J. B. Ralston Position or Title Agent