

					1
					9
					8
					0'
					660'

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company
(Company or Operator)

M. C. Brown
(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 27, T. 14S, R. 26E, NMPM.
Wildcat Pool, Chaves County.

Well is 1980' feet from North line and 660' feet from East line
of Section 27. If State Land the Oil and Gas Lease No. is -

Drilling Commenced June 29, 1956. Drilling was Completed September 25, 1956

Name of Drilling Contractor R. S. Wiggins Drilling Contractor
Address Star Route "B", Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3404. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48 1/2	New	400'				Surface
9 5/8	32.30	New	1291'				Intermediate
7	20 1/2	New/Used	1999'				Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	400'	400	Pump & Plug		
12 1/4	9 5/8	1291'	1395	Pump & Plug		
8 3/4	7	1999'	260	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(See Attachment)

Result of Production Stimulation

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5389 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19 - Plugged & Abandoned 10-12-56.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Woodford	7673	T. Ojo Alamo		
T. Salt	T. Devonian	7716	T. Kirtland-Fruitland		
B. Salt	T. Silurian		T. Farmington		
T. Yates	T. Montoya		T. Pictured Cliffs		
T. 7 Rivers	T. Simpson		T. Menefee		
T. Queen	T. McKee		T. Point Lookout		
T. Grayburg	T. Ellenburger		T. Mancos		
T. San Andres	T. Gr. Wash		T. Dakota		
T. Glorieta	T. Granite		T. Morrison		
T. Drinkard	T. Ellenburger	8260	T. Penn		
T. Tubbs	T. Pre Cambrian	8282			
T. Abo					
T. Penn					
T. Miss					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			(See Attachment)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 13, 1956
Company or Operator Magnolia Petroleum Company Address Box 727, Kermit, Texas
Name C. A. Miller Position or Title Assistant District Superintendent