		*:
		Form C-103
	COMMENTERION	(Revised $3 = 55$ ) $V \in D$ R E $C = 55$
NEW MEXICO OIL CONSERV	ATION COMMISSION	REMON
MISCELLANEOUS REP	ORTS ON WELLS	1106) APR 2.6 1961
(Submit to appropriate District Office a	is per commoditie the	
OMPANY Kernit Oil Company Box 730	9 Tulsa, Oklahoma	D. C. L.
(Addre	ss)	
EASE WELL NO. 1	UNIT H S 27	T 145 R 26E
EASE <u>N.C. Brown</u> WELL NO. 1 ATE WORK PERFORMED April 22-24, 19		
ATE WORK PERFORMED		
his is a Report of: (Check appropriate blo	ock) Results of Te	est of Casing Shut-off
Beginning Drilling Operations	Remedial Wo	)rk
Plugging	Other	
	it functorials use	d and results obtained
etailed account of work done, nature and o	quantity of materials use	
1/22/61 Ran Tubing and packer. Set	packer at 6450 ft. Swabb	ed well
in natural. Guaged 290,000		
4/23/61 Acidised with 500 gel. mud	d acid. Swabbed dry. Gas i	flow ed
at rate of 50,000 C.F.P.D.	•	
Nine Hour shat in pressure		
4/24/61 Waiting on orders		
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
Original Well Data:		
DF flev. TD PBD	1 100. 1.0	Compl Date
	il String DiaOil	String Depth
Perf Interval (s)		
Open Hole Interval Produci	Thumation (c)	
	ng Formation (s)	مربع :
		E AFTER
RESULTS OF WORKOVER:	BEFORI	
RESULTS OF WORKOVER:		
RESULTS OF WORKOVER: Date of Test		
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day		
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day		
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day		
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.		
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day		
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	BEFORI	E AFTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	BEFORI	E AFTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	BEFORI 	E AFTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	I hereby certify that th above is true and comp my knowledge.	E AFTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	BEFORI 	E AFTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	I hereby certify that th above is true and comp my knowledge. Name June J	E AFTER

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OLL CONNSERVATION COMMISSION ARTESIA DISTRICT OFFICE Ma Carrier Recoind 3 DESTRIBUTION INFO. RURNISHED SANKAROR / STATE LAND OFFICE STATE LAND OFFICE