NEW MEXICO OIL CO	NSERVATION COMMIS	SION `	 6
MISCELLANEOUS	S REPORTS ON WELL	S	EIVED
MISCELLANEOUS (Submit to appropriate District O	office as per Commissi	on Rule 1106	RECENOR
COMPANY Park All Company Box	7309 Tules, Chianome		HAY 15 1961
Ecrait Oil Company Box	Address)		C. C.
THE WELL N	O. 1 UNIT I S	27 T	MAY 1. C. C. C. OFFICE
DATE WORK PERFORMED 4/26-30/	61 POOL Wilder	3	
This is a Report of: (Check appropria	ate block) Resul	lts of Test	of Casing Shut-off
Beginning Drilling Operation	s Reme	edial Work	
Plugging	Other	r	
<u> </u>			1 abtained
Detailed account of work done, nature 1/25/61 Acidised w/1000 gal. Break Dow	and quantity of mater	ials used an t rate of 25	d results obtained OOC CFPD
-			
1/26/61 Started fracing using refined into fermation. Dropped 70 b	oil and goto 1 10, san all sesiors. Pressure w	met te 3800/	No break.
Stopped treatment		-	
1 Jan /62 Day Aubt as and unabart. Found 3	80 ft. mand fillum in o	asing. Clear	MG ONE WHO
1/27/61 Ran tubing and packer. Found 3	80 ft. sand fillup in sacker set at 6487.	asing. Clear	ed out and
rem tubing to 6680 ft. with pe	loker set at odo/.		
h/28/61 Started fracing down tubing us	ing refined oil and to moved 50 ball seelers.	o l# sand per Pressure up 1	gal. Put
rem tubing to 6680 ft. with pe	ing refined oil and to moved 50 ball seelers.	o l# sand per Pressure up 1	gal. Put
h/28/61 Started fracing down tubing us 3000 1b sand in fernation. Dre Stopped treatment. Opened to t	eing refined oil and sto apped 50 ball sealers. I tanks/ Flowed 145 3Ht. 1	o l# sand per Pressure up 1	gal. Put
h/28/61 Started fracing down tubing us 3000 lb sand in fernation. Dre Stopped treatment. Opened to t	noker set at out. sing refined oil and its apped 50 ball seelers. I tanks/ Flowed 145 3HL. 1 oil. No gas	olf sand per Pressure up t	gal. Put to 8100 #
h/28/61 Started fracing down tubing us 3000 1b sand in fernation. Dro Stopped treatment. Opened to t h/29/61 flowed total of 270 bbl load of	sing refined oil and to opped 50 ball seelers. I tanks/ Flowed 145 BML. I oil. No gas	olf sand per Pressure up t	gal. Put to 8100 #
h/28/61 Started fracing down tubing us 3000 1b sand in fernation. Dro Stopped treatment. Opened to to h/29/61 flowed total of 270 bbl load of h/30/61 Had 500 ft. fillup per br. Swi FILL IN BELOW FOR REMEDIAL W. Original Well Data:	ping refined oil and to opped 50 ball seelers. I tanks/ Flowed 145 BH. 1 oil. No gas obed deem every hour.	l# sand per Pressure up t lead oil.	gal. Put to 8100 #
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Title JUN 2 1961

above is true and complete to the best of my knowledge.

Name

Position Vice President

Company KERMIT OIL COMPANY

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PROPERTY LAND OFFICE	