			-			-1		Chu	vised ?/1/88) (Form C-166)
			,				00101	TESTON	
			N	EW MEXICO	OIL CONSE	RVATION		ISSION	
					Santa Fc, N	ew Mexico	RE	CEN	VED
	22				WELL R	FCORD	AF	PR 201	96 <b>0</b>
						ECOND	ſ	7. 0. 0	
	┠╌┼╌┝╴				Conservation Com	mission to w	ART high For		· / <u>)</u> as sent not
			later than twen	ity days after co	mpletion of well.	. Follow instru	ctions in	Rules and nd submit	Regulations
	EA 640 ACRE	_ <u></u>	of the Commun	ion. Submit in	QUINTUPLICA	.1 <b>E</b> , 11 v	tate pa		Copre-
			111ing Comp	anv	K;	olly Sta	te-C		
	(C	ompany or Opera	Lor)			(Lease)		• <i>C</i> E	
Well No	1	, in		, of Sec	22 , T	10-5	., R	50-P	, NMPM.
	Brown			Pool,	Cha	AV <b>05</b>			County
Well is	<b>99</b> 0	feet from	South	line and	2310	feet fro	m	East	line
of Section	22	If Su	ate Land the Oil and	Gas Lease No.	<b>is</b>	6-3119	-		
Drilling Comm	nenced	ebr. 11		9. <u>57</u> Drilling	was Completed	Dece	mber	20	, 19. <b>59</b>
			inberger Dr						
			osvell, Nøm						
Elevation abov	e sca level at	Top of Tubing	Head	.0	The info	ormation given	is to b	e kept confi	dential unti
			, 19						
			OIL	SANDS OR Z	ONES				
No. 1, from	NONE	to		No. 4	, from	•••••	to	• • • • • • • • • • • • • • • • • • • •	
				fant water					
Include data (	on rate of wat	ter inflow and	elevation to which w						
			to			feet			
			to						
			to						
No. 4 from			to		•••••••	feet			
	•••••								
		<u> </u>		ASING BECO	1			<u> </u>	
SIZE	WEIGHT PER FOO			KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	IONS	PUR	POSE
7-5/8	26	Use	d 30		0	0		Surf	8.00
	<u> </u>								
			MUDDING	AND CEMENT	ING RECORD				
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD		AMOUNT	
HOLE	CASING	SET	OF CEMENT	USED	G	RAVITY		MUD US	ε <i>ψ</i>
							-		
							1	<u> </u>	
			RECORD OF P						
		(Record t	he Process used, No.	. of Qts. or Ga	ls. used, interval	treated or she	ot.)		
					••••••				

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Result of Production Stimulation.....

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Depth Cleaned Out.....

## **JORD OF DRILL-STEM AND SPECIAL TE**

If drill-stem or other special te	sts or deviation	surveys were made, submit report on	sepa	rate sheet and attach hereto
		TOOLS USED		
Rotary tools were used from	feet to	feet, and from		feet tofeet.
Cable tools were used from	feet to	feet, and from		feet tofeet.
		PRODUCTION		
Put to Producing		, 19		
OIL WELL: The production during the f	irst 24 hours wa	sbarrels	of lie	quid of which
was oil;	% was emulsio	n;% water; an	d	% was sediment. A.P.I.
Gravity				
GAS WELL: The production during the f	irst 24 hours wa	sM.C.F. plus		barrels of
liquid Hydrocarbon. Shut in	Pressure	lbs.		
Length of Time Shut in		••••••••••••••••••••••••••••••••••••••		
PLEASE INDICATE BELOW FOR	MATION TOPS	(IN CONFORMANCE WITH GI	COGI	RAPHICAL SECTION OF STATE)
	rn New Mexico			Northwestern New Mexico
T. Anhy	T. Devo	nian	т.	Ojo Alamo
T. Salt		ian		
B. Salt	T. Mon	toya	Т.	Farmington
T. Yates	<b>T.</b> Simp	son	т.	Pictured Cliffs
T. 7 Rivers	Т. МсК	ee	Т.	Menefee

## FORMATION RECORD

T. Ellenburger.....

Т. .....

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From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
48 120 320 350 470 515 569 623 683 990	48 129 320 350 470 515 360 623 683 990 739	48 72 200 20 120 43 45 63 60 307	Caliche Rod & Gray Shaley and Salt #/ anhydrite stri Sad Mandy Shale Salt & Anhydrite Rod & Gray Sand Salt Salt Salt Salt Salt Salt Salt Salt		ONO. CO No. CO OPERATE LANTA F		ERVATION COMMISSION

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.	thorger Brilling Se.
Name // 0	
The sea	entergen.
	$\mathcal{O}$

1

T. Grayburg.....

T. San Andres.

T. Tubbs.....

T. Abo....

T. Penn.....

T. Miss.....

T. Glorieta...... T.

T.

Т.

Т.

**>pr11 19, 1960** (Date)

T. Point Lookout.....

T. Morrison.....

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Penn.....

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T. Gr. Wash..... T. Mancos....

Т.

Т.

т.

Т.

Т.