

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-B358.4.
Approval expires 12-31-60.

Land Office **Las Cruces**

Lease No. **029232 A**

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 31, 1960

Well No. **1-15** is located **1650** ft. from **N** line and **330** ft. from **E** line of sec. **15**

11S **26E** **NMPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Chaves** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**12-9-59 Displaced water and pumped 4 1/2" casing full of cement
With B J Services Cementing truck, Filled pits & Set
Marker.**

**3-21-60 Pumped 50 Sacks cement into annulas between 4 1/2 & 7"
casing**

RECEIVED

JUN 21 1978

O. C. C.
ARTESIA, OFFICE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Harris Drilling Co.**

Address **Odessa, Texas**

Box 2846

By

J. C. Parks

Title **Owner**

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Las Cruces**Lease No. **029232 A**

Unit

RECEIVED
DEC 10 1959
U. S. GEOLOGICAL SURVEY
ROSEMILL, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 10, 1959

Well No. **1-15** is located **1650** ft. from **N** line and **33** ft. from **E** line of sec. **15**

11S	26E	NMPM
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)

Wildcat	Chaves	New Mexico
(Field)	(County or Subdivision)	(State or Territory)

The elevation of the derrick floor above sea level is **3492** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Fill annulus with cement

Td - 1204' San Andres 4 1/2", casing set at 1172' with 150 sacks. Propose to displace water and pump 4 1/2" casing full of cement with pump truck.

RECEIVED

JAN 11 1960

O. G. B.
ARTESIA, OFFICE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Harris Drilling Co.**Address **Odessa, Texas**Box **2846**By **J. C. Parks**Title **Owner**

(SUBMIT IN TRIPLICATE)

Land Office **Las Cruces**

Lease No. **029232 (A)**

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
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NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 5, 19**59**

Well No. **1-15** is located **1650** ft. from **N** line and **330** ft. from **E** line of sec. **15**

SW 1/4 of 15 **11 South** **26 East**

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildest

(Field)

Chaves

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is **3494** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded on April 3, 1959, ran 421' of 23 Lb., 7 inch surface casing, and cemented with 125 Sacks. Top of cement at 80 Feet, According to temperature survey.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Harris Drilling Co.**

Address **Box 2846**

Odessa, Texas

By

Title

Partner

SHOOTING RECORD

Shot	Shell used	Explosive used	Quantity	Date	Shot	Depth cleaned out
1000	1000		200	11	11	11
1000	1000		800	14	14	14
1000	1000		200	14	14	14

TOOLS USED

Rotary tools were used from 0 feet to 1234 feet, and from 1234 feet to 1234 feet.
 Cable tools were used from 1234 feet to 1234 feet, and from 1234 feet to 1234 feet.

DATES

19... 19...
 Put to producing 19...

The production for the first 24 hours was 1000 barrels of fluid of which 1000 % was oil; 1000 %
 emulsion; 1000 % water; and 1000 % sediment.

If gas well, cu. ft. per 24 hours 1000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1000

EMPLOYEES

H. M. Math, Driller
 H. M. Barnes, Driller
 Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	66	66	Top Soil and Gyp.
66	375	309	Anhy. and Gyp.
375	421	46	
421	525	104	Anhy. and Sand
525	636	111	Sand and Anhy.
636	700	64	Anhy. and Gyp.
700	705	5	Red, t/gn, v/Sily. Sand (Unconsolidated)
705	710	5	
710	715	5	Red, t/gn, Sand No. 60%
715	720	5	50%
720	725	5	30%
725	730	5	30%
730	735	5	10%
735	740	5	TV
740	745	5	TV
745	750	5	100% Gray, f/xln, V/Anhy. Dolomite
750	755	5	100% Gray to Tan, f/xln, V/Anhy. Dolomite
755	760	5	100%
760	765	5	100%
765	770	5	100%
770	775	5	100%
775	780	5	100%
780	785	5	100%
785	790	5	100%
790	795	5	100%
795	800	5	100%

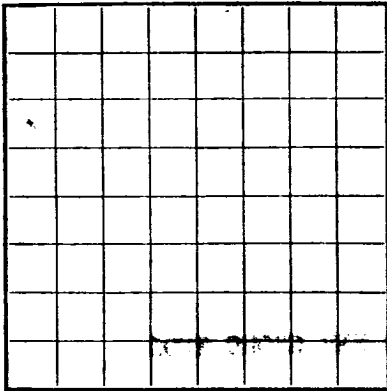
FORMATION RECORD—Continued

10-42004-4

RECEIVED

JUN 21 1978

O. C. C.
ARTESIA, OFFICE

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029232 A
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company HARRIS DRILLING CO. Address ODESSA, TEXAS
Lessor or Tract DEKALB FEDERAL Field WILCOAT State NM
Well No. 1-15 Sec. 15 T11S R. 26E Meridian CHAVES County
Location 1650 ft. N of N Line and 33 ft. E of W Line of Sec. 15 Elevation 3492
(Denote base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____

Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling April 2, 19 59 Finished drilling April 14, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1172 to 1204 No. 4, from April 14 to RECEIVED
No. 2, from 1152 to 1 No. 5, from _____ to _____
No. 3, from 1152 to 1 No. 6, from _____ to JUN 21 1978
IMPORTANT WATER SANDS
No. 1, from 1152 to 1 No. 2, from 1152 to D.C.G.
No. 2, from 1152 to 1 No. 4, from _____ to ARTERIAL OFFICE

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of steel	Cut and joined from	Perforated	Purpose
7 1/8"	23	8	Halliburton	125	API	100	100	100
5 1/2"	11.6	8	Halliburton	75	API	100	100	100

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 1/8"	422	125	Halliburton	120	212
5 1/2"	1168	75	Halliburton	120	212

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOC OF ON OR GAS WELL

LOCATE WELL CORRECTLY

4-787 81012 1100

[illegible]