

NADCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instr reverse)Form approved.
Budget Bureau No. 42-R1425.

Re-entry

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

ReEnter

SINGLE
ZONEMULTIPLE
ZONE

2. NAME OF OPERATOR

PAUL SLAYTON

3. ADDRESS OF OPERATOR

P. O. Box 1936 Roswell, N. Mex. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FEL & 510' FNL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 Miles East of Roswell, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

1286'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3504' GR.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

The original casing is still in this hole, and our intention is to clean out to 1286 feet, test well, and if sufficient is recovered, we will run new production string, acidize and put on pump. If not we will plug and abandoned.

No roads, pits etc will be necessary.

This was formally the DeKalb Agri. Assn. #2 Sloop and Purcell

U.S.G.S. records show that no casing was pulled from this well. There was 8" run down into the SA formation and cemented back to top.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Paul Slayton

TITLE

Operator

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Lee A. Lora

TITLE ACTING DISTRICT ENGINEER

JUN 14 1978

JUN 9 1978

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator PAUL SLAYTON		Lease HARRIS		Well No. 1	
Unit Letter	Section 15	Township 11 South	Range 26 East	County Chaves, New Mexico	
Actual Footage Location of Well: 510 feet from the North line and 660' feet from the East line					
Ground Level Elev. 3504.9±	Producing Formation SAN ANDRES		Pool COMANCHE	Dedicated Acreage: 320.40 Acres	

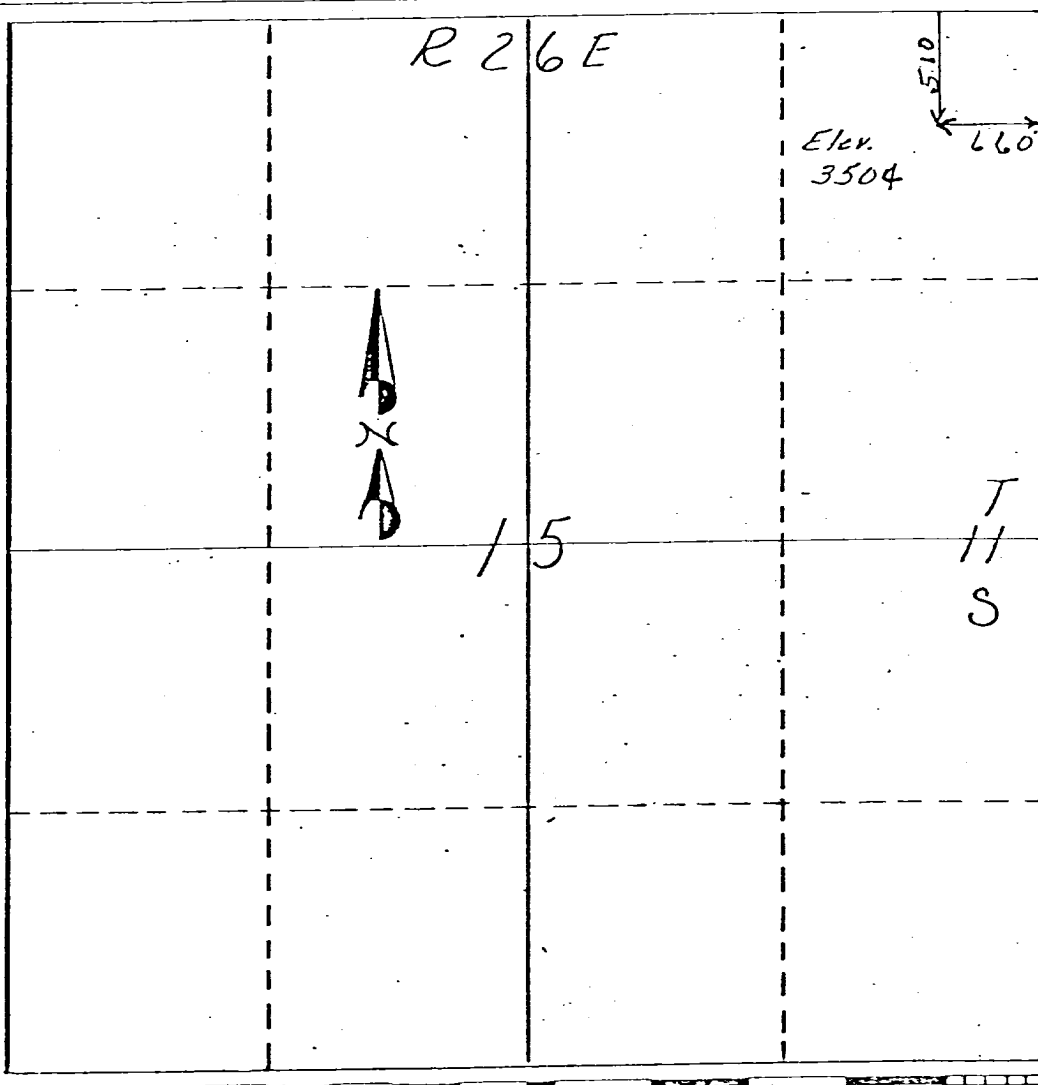
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all wells been consolidated by communitization, unitization, force-pooling, etc?

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ARTESIA, NEW MEXICO

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul Slayton
Name

PAUL SLAYTON

Position
OPERATOR

Company

Date
5-9-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 8, 1978

Registered Professional Engineer and/or Land Surveyor

Charles J. O'Meara
Certificate No.

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PAUL SLAYTON

MAY 15 1978

No. 1 Harris
660' FEL & 510' FNL S15-T11S-R28E
Chaves County, New Mexico

26
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

1. Attached maps:
 - a) Topographic map showing detail of abandoned and plugged oil wells.
 - b) Land plat showing lease ownership and all existing wells or known proposed wells in the area.
 - c) County road map showing all access roads to area.
2. Planned access roads:

None. All roads are presently existing.
3. Existing wells:

There are no existing wells except old plugged and abandoned wells.
4. Location of production facilities:

Production facilities will be minimum if we encounter oil. As shown on attached location diagram, no facilities (tanks, treaters, lease flow lines, etc.) are believed necessary.
5. Location of water supply:

Small amounts of water will be trucked from private sources on existing roads. Cable tool requirements are very small.
6. Source of construction materials:

None required.
7. Method of handling waste disposal:

Cuttings and small amounts of cable tool fluids will be contained in a small slush pit. After drilling operations are completed these will be dried and buried along with minor solid waste. Loose trash will be confined in a barrel and later removed to an approved dump.
8. Ancillary facilities:

None.
9. Well site layout:

See attached diagram.
10. Plans for restoration of surface:

Cut, dry and level slush pit. Surface is flat dry dirt. Will restore to present condition. Loose trash will be hauled away.

PAUL SLAYTON No. 1 Harris S15-T11S-R28E. ²⁶

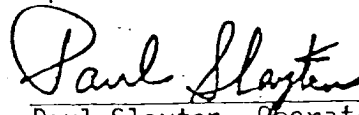
12. Operator's representative:

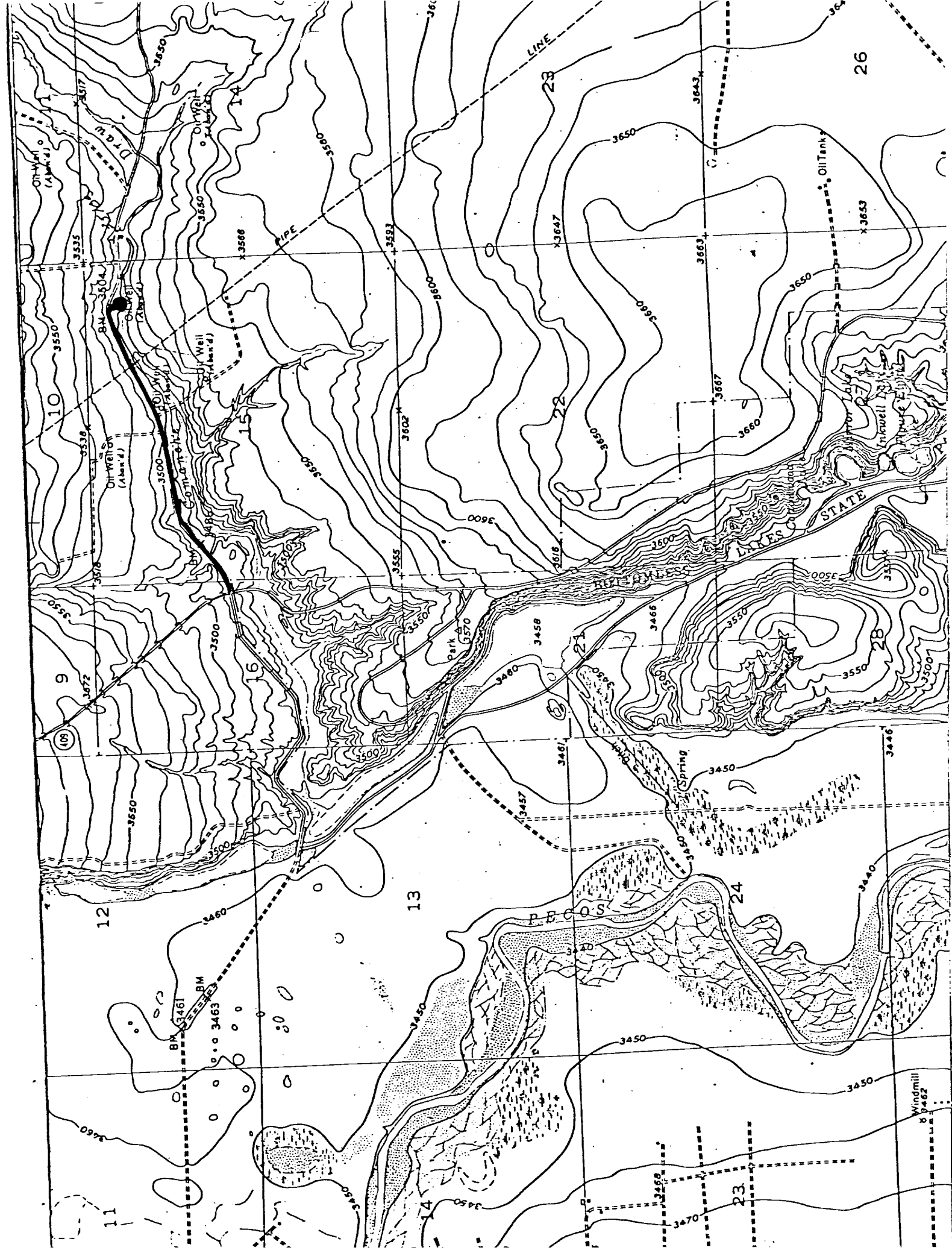
Paul Slayton
505-623-7184

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Paul Slayton and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

May 10, 1978


Paul Slayton, Operator



R.25 E.

R.26 E.

R.27 E.

