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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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NOV - 3 1978

Operator
Paul Slayton

O. C. C.
ARTESIA, OFFICE

Address
P. O. Box 1936 Roswell, N. M. 88201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Gaslift or Gas ☐ Condensate ☐
Change in Ownership ☐ RE-ENTRY

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harris	Well No. 1	Pool Name, including Formation Comanche SA	Kind of Lease State, Federal or Fee Fed.	Lease No. NM-22996
Location				
Unit Letter A	660	Feet From The East	Line and 510	Feet From The North
Line of Section 15	Township 11S	Range 26E	NMPM, Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing (when sold)	N. Freeman, Hts. a. NM			
Name of Authorized Transporter of Gaslift or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 15	Twp. 11	Range 26
	Is gas actually transported? When			
	no			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Resrv. Diff. P.S.V.
Date Completed 7/25/78	Date Compl. Ready to Prod. 8/30/78	Total Depth 1286'	P.S.V.D. 1286'				
Revisions: DE, R.B. RT, GR, etc., 3504'	Name of Producing Formation San Andres	Top Oil/Gas Pay	Tubing Depth 1261'				
Perforations none (open hole)			Depth Casing Shoe 766'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 10"	CASING & TUBING SIZE 9 5/8"	DEPTH SET 766'	SACKS CEMENT 25 sacks bottom filled top with cement				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks 10/16/78	Date of Test 10/17/78	Length of Test 24 hours	Flowing Pressure (Shut-in) 0	Flowing Pressure (Shut-in) 0	Flowing Pressure (Shut-in) 0
Producing Formation San Andres	Producing Formation San Andres	Producing Formation San Andres	Producing Formation San Andres	Producing Formation San Andres	Producing Formation San Andres

GAS WELL

Flowing Pressure (Shut-in) 0	Flowing Pressure (Shut-in) 0	Flowing Pressure (Shut-in) 0	Flowing Pressure (Shut-in) 0
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VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

NOV 7 1978

BY

W. A. Gressitt

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in duplicate with RULE 1104.

It is the policy of the Commission to require that all wells be properly drilled and equipped
and that the information given above be true and complete to the best of the operator's
knowledge and belief.

The Commission reserves the right to require additional information for allow-
able determination.

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