## DISTRIBUTION

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

7 -	AUTHORIZATION TO TRAN	AND SPORTION AND NATHRAL	GAS
ALD DE AGE	AUTHORIZATION TO TRAN	R	ECEIVED
FAGRESTER CIL /		0	
GAS GATOR		1	Inhi
A FIGH OFFICE			JAN 1 0 1969
During the Oct.	mno nir		9.00
Mercury Production Co		-	ARTEBIA, OFFICE
1522 Fort Worth Natio	onal Bank Building, For	t Worth, Texas 76102	<del></del>
ce of the filling (Citient proper box)	Change in Transporter of:		
	Cill Dry Gas		
	Cusinghead Gau Condens	ate	
Compensation switches with the same	J. W. Brown, Nickson Ho	ctel, Roswell, New Me	xico
i on of previous owner			
A TION OF WELL AND LI	EASE Well No. 7001 Name	e, Including Formation	Kind of Lease
Kally State "#"	1 Brow	m Queen-Grayburg	State, Federal or Fee State
		0010 5-45-0	roha Baat
1 4 5 4 4 <u>3</u> ; <u>990</u>	Feet From The <u>NONTA</u> Line	and 2510 Feet Flo.	
	snip 10S Range 2	26E , mapm,	Chaves County
	OVE AND VIADURAL CAS	•	
TOWNSON OF TRANSPORTS	ER OF OIL AND NATURAL GAS  or Condensate		roved copy of this form is to be sent;
Madada Camparetion		Petroleum Ruilding,	And lene Mexes roved copy of this form is to be sent)
The land among the poster of Cash	sghead Gas or Dry Gas	Address (Otto saster)	
Mot connected	Unit Sec. Two. Ege.	Is gas actually connected?	When _
en green de la proposition liquida.	B   26   108   26E	No .	
production is commingled with	that from any other lease or pool, g		Plug Back   Same Restv. Diff. Resty.
E TOMONIO ATA	O11 1/611 Cab 1/411	New Well Workover Deepen	Plug Back   Same Resty. Diff. nesty.
iv Mignate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.5.T.D.
1 et 1	Date Compt. Nega, 17		m lung Cook
	Name of Producing Permetion	Top Cil/Gas Pay	Tubing Depth
			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TO A STATE OF THE	AD AVIOWARIE (Test must be a)	ter recovery of total volume of load	oil and must be equal to or exernal top all the
DATA AND REQUEST FO	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga	
Land Law Cir Run To Tanks	Date of Test		
a salat 774	Tubing Pressure	Cosing Pressure	Choke Size
		. Water - Bols.	Gas - MCF
Art Laris Louring Test	CiBbls.		
· · · · · · · · · · · · · · · · · · ·		Bbls. Condensate/MMOF	Gravity of Condensate
To The Later Test-MOP/D	Length of Test		
(picot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		OU CONSER	RVATION COMMISSION
. LATIPLOATE OF COMPLIAN	CE		19
	regulations of the Oil Conservation	APPROVED	, 15
and the City certify that the rules and regulations of the Cit Conservation of the City Conservation of the City Conservation given the complete with and that the information given the city is true and complete to the best of my knowledge and belief.		BY	114/20119
the resistance and complete to the		TITLE OR AND OAR	MEPECTOA
<i>f</i>	4 4 4	must form in to be filed	in compliance with ROLE 1104.
C. W. Stum	Selfer	If this is a request for a	illowable for a newly drilled or deepen a
(Sign	ature)	well, this form must be acco	coordance with RULE 111.
inager of Operat	tions	All sections of this form	n must be filled out completely lo. allowed wells.
(7)	::le)		
Janu <u>ary 6, 1966</u> (D	ate)	well name or number, or tran	sporter or other such change of conditions
·		completed wells.	