		NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104			
	ANTA FE		FOR ALLOWA	Spersedes Old C-104 and			
				VED BY Elective 1-1-65			
	.5.6.5.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATUR				
	AND OFFICE		JAN	1 1984			
	TRANSPORTER GAS			C. D.			
	OPERATOR V			L. D. IA, OFFICE			
1.	PRORATION OFFICE	-1	ARIES	A, OTTICE			
•.	Operator						
	Slayton Qi	1 Corp. V					
	Address						
	<u>P. O. Box</u>		w Mexico 88201				
	Reason(s) for filing (Check proper bo		Other (Please explain,)			
	Fecompletion	Change in Transporter of: Oil Dry G					
	Change in Ownership X						
	If change of ownership give name and address of previous owner	Paul Slavton P	0 Box 1936, Ros	well, New Mexico 88201			

1.	DESCRIPTION OF WELL AND						
	Kelly A State	Well No. Pool Name, Including J Brown Oueg		Leose Leose Nederal or FeState 8645-			
			en drayburg side, r				
	Unit Letter <u>B</u> ; <u>9</u>	90 Feet From The North Li	ne and 230 Feet 7	From. The East			
	Line of Section 26 To	whether 10 S Range	26 E , NMPM, C	Countries Countries			
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45				
	Name of Authorized Transporter of Oi	or Conder.sate	Address (Give address to which a	approved copy of this form is to be sent)			
	Navajo Refining Co	·	No. Freeman Ave.	Artesia NM 88210 approved copy of this form is to be sent)			
	Nome of Authorized Transporter of Co	singhed Gas or Dry Gas	Address (Give address to which o	approved copy of this form is to be sent)			
	None		Is gas actually connected?	When			
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Ege.					
		<u>B</u> 26 105 26 E					
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number	:			
		Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Resty. Diff. Re			
	Designate Type of Completi			I I I I			
	Dote Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.			
		Name of Producing Formation	Ter Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKE, RT, GK, etc.)	Name of Producing Ferminiter					
	Perforations			Depth Casing Shoe			
Ì		TUBING, CASING, AN	CEMENTING RECORD	·····			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
ł							
્ર ા	TEST DATA AND REQUEST F	OP ALLOWARLE (Test must be a	first recovery of total volume of loa	d oil and must be equal to or exceed top al			
	OIL WELL	able for this de	pth or be for full 24 hours)				
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, s	Choke Size Chy, C.P.			
				2-17-84 Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	chy, O.p.			
ł	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
1	Actual Piba. During 1001						
Ļ			<u> </u>	k			
	GAS WELL						
٢	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
ſ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
L	·		j 1	ł			
. (CERTIFICATE OF COMPLIAN	CE	1	RVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 3 1984				
1							
			BY Lostie A. Clements				
	7		TITLE Supervisor District Is				
		$\sqrt{2}$	This form is to be filed in compliance with RULE 1104.				
1	A. U. A. I. D. o b'o	nakoon)					
CTerk (Signature) January 1, 1984			If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.				
					Fill out only Sections	1. II. III. and VI for changes of own	
					-	(De	te)
						II Consists Froms C.104	