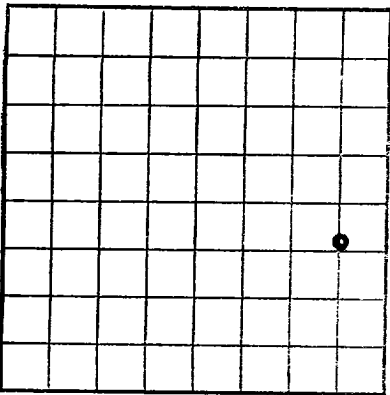




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Ernest A. Hanson Address P. O. Box 852, Roswell, New Mexico
Lessor or Tract Harry F. Schram Field Wildcat State New Mexico
Well No. 1 Sec. 33 T. 10S R. 26E Meridian N.M.P.M. County Chaves
Location 1980 ft. {N.} of S Line and 660 ft. {E.} of W Line of Sec. 33, 10-S, 26E Elevation 3594' (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 15, 1957 Signed Harry F. Schram Title Geologist, Ernest A. Hanson

The summary on this page is for the condition of the well at above date.

Commenced drilling June 10, 1957 Finished drilling June 14, 1957

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 575 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

June 15, 1957 Put to producing, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	Anhydrite & red shale
20	30	10	Anhydrite
30	40	10	Anhydrite, red shale & gray sand (10%)
40	70	30	Anhydrite
70	80	10	Anhydrite & red shale
80	90	10	Anhydrite
90	130	40	Anhydrite & red shale
130	150	20	Anhydrite
150	170	20	Anhydrite & red shale
170	190	20	Anhydrite
190	350	160	Anhydrite & red shale
350	360	10	Anhydrite, red shale & 10% red sand
360	365	5	Anhydrite & red shale
365	368	3	Anhydrite & red shale
368	387	19	Gray sand, slight staining TOP OF QUEEN 368'
387	435	48	Red shale & anhydrite
435	474	39	Red shale
474	486	12	Blue shale
486	550	64	Gray sand; fair oil stain, sulfur smell
550	553	3	Anhydrite
553	575	22	Gray sandy shale w/ streaks of anhydrite

FOLD MARK

FORMATION RECORD—Continued

FORMATION	TOTAL FEET	TO-	FROM-
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2. ...	...	...	...
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99. ...	...	...	...
100. ...	...	...	...

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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