

(Revised 7/1/52)
(Form C-105)

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1951 FEB 10 AM 9:47

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

J. W. Brown

State E-92

(Company or Operator)

(Page)

Well No. 2, in SW 1/4 of NE 1/4, of Sec. 26, T. 10 S, R. 26 E, NMPM.

Brown

Pool.

Chaves

County.

Well is 2310 feet from north line and 2310 feet from east line.

of Section 26 If State Land the Oil and Gas Lease No. is E-92

Drilling Commenced November, 1949 Drilling was Completed January, 1950

Name of Drilling Contractor..... W. E. Doolen

Address.....Midland, Texas

Elevation above sea level at Top of Tubing Head.....**3738**..... The information given is to be kept confidential until
no time..... 19.....

OIL SANDS OR ZONES

No. 1, from 765' to 775' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 380' to 384' feet. 4 bbls per day

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 1/2"	10 #	used	748'	Texas pattern		none	
7 "	14 #	used	390'	Texas pattern		none	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
4-3/4	5 1/2"	743'	30	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Pumping well - estimated 300 barrels from Jan. 15 to Jan. 21

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from top feet to 800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January, 1955

OIL WELL: The production during the first 24 hours was 30 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity est 37.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Caliche and Red beds from top to Queens sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator February 9, 1955 (Date)
Address Box 933, Hesperia, Calif.
Name Position or Title