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	L	·	<b>k</b>
S. OF COPIES RECEIVED	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
DISTRIBUTION	REQUEST FOR	R ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-85
/-	AL AUTHORIZATION TO TRANSI	ND PORT OIL AND NATURAL	GAS
S.C.S.	AUTHORIZATION TO TRANS.		
OIL OIL			RECEIVED
-SHATOR			RELEIVE
ADRATION OFFICE	<i>/</i>		1955
Mercury Production (	Company		JAN 1 0 1965
		Worth, Texas 76102	
1522 Fort Worth National States of the second state	onal Bank Building, Fort	Other (Please explain)	ARTEBIA, OFFICE
	Change in Transporter of: Oil Dry Gas		
, sung i stron , mga mga wuership X	Casinghead Gas Condensat	e	
thank of ownership give name	J. W. Brown, Nickso	n Hotel, Roswell, 1	New Mexico
Eaddress of previous owner			
GOMPTION OF WELL AND	LEASE   Well No.   Pool Name,	Including Formation	Kind of Lease State, Federal or Fee State
State E-92		Queen-Grayburg	State, Federal or Fee State
CORDER 1 P	37	red 2740Feet Fr	om The East
That Letter			Chaves County
Converting 26 , To	wiship 105 Range 2	26E , NMPM,	
	TER OF OIL AND NATURAL GAS	signess (Give address to which a	pproved copy of this form is to be sent)
istensi Assessed Transporter of O.	•		
Mater Input Well	asinghead Gas or Dry Gas /	Address (Give address to which a	pproved copy of this form is to be sent)
-	Ran Ran	is gas actually connected?	When
twell produces oil or liquids,		-	
ing ing strongst tanks.	rith that from any other lease or pool, gi	ive commingling order number:	
Tents production is commingied w	Cil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v, Diff. Res'r
Dusignate Type of Complet	ion - (X)	Total Depth	P.B.T.D.
an a	Date Compi. Reday to Prodi		Tubing Depth
	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
a programme de la companya de la com			
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING a TODATE		
			the second to or exceed to the
LAST DATA AND REQUEST	FOR ALLOWABLE (Test must be af		ad oil and must be equal to or exceed top all
1919 HILL Start New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
La de l'int dew On Rui 10 1 ann		Casing Pressure	Choke Size
1. nath di Cest	Tubing Pressure		Gas - MCF
Arts of Frees, During Test	Cil-Bbls.	Water-Bbls.	
OAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
CAS MELLI Active Fred, Test-MCF/D	Length of Test		Ohalin Siza
(	Tubing Pressure	Casing Pressure	Choke Size
		OIL CONS	ERVATION COMMISSION
CELETIFICATE OF COMPLI	ANCE	- 1.5	. 19 19
that the rules a	and regulations of the Oil Conservation	APPROVED	11/21-200
Commission have been compli-	and regulations of the Ori Construction given ed with and that the information given to the best of my knowledge and belief.		
and over is true and complete to		TITLE THE ALL AND	ALL STATES LIF
ſ	A A A	This form is to be fi	led in compliance with RULE 1104.
C. W. Stum	nhoffer	If this is a request f	or allowable for a newly difficult of the devia
	(Signature)	tests taken on the weir	form must be filled out completely for al
Manager of Or	erations (Title)	able on new and recomp	the shanges of ow
January 6, 19	966	Fill out Sections I.	II, III, and VI only the change of condition
L <u>L <u>V</u> <u>L</u> <u>D</u> <u>U</u> <u>D</u> <u>D</u> <u>D</u> <u>D</u> <u>D</u> <u>D</u> <u>D</u> <u>D</u> <u>D</u> <u>D</u></u>	(Date)	Congrate Forms C-1	ransporter, or other such change of in main

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completed with