

		X					

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1957 JAN 14 PM 1:20
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

J. W. Brown State - E-92
(Company or Operator) (Lease)

Well No. 3, in SE 1/4 of NW 1/4, of Sec. 26, T. 10S, R. 26 E, NMPM.
Brown Pool, Chaves County.
Well is 1650 feet from North line and 1650 feet from West line
of Section 26. If State Land the Oil and Gas Lease No. is E-92
Drilling Commenced December 6, 1956 Drilling was Completed December 16, 1956
Name of Drilling Contractor Steinberger Drilling Company
Address Roswell, New Mexico
Elevation above sea level at top of hole 3737 Surface The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 750' to 770' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5-1/2"	14#	new	750'	Texas Pat.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7"	5-1/2"	750'	30	Halliburton	12	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand frac with 10,000 gallons oil and 13,000# Frac sand- maximum
pressure 800#- rate injection 30 bbls per minute-Service Company-
Halliburton Oil Well Cementing Company

Result of Production Stimulation
Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 770 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**January 12**....., 19**57**

OIL WELL: The production during the first 24 hours was.....**40**.....barrels of liquid of which.....**Pumping**.....**95**.....% was oil;% was emulsion;% water; and.....**5**.....% **Basic** was sediment. A.P.I. Gravity.....**37.7**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
0	700	700	Gyp and red sandstone
700	750	50	Blue sandy shale
750	770	20	Queen sand

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **J. W. Brown** Address **Box 933, Hereford, Texas** (Date)
Name **J. W. Brown** Position or Title **Owner**