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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	3
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JAN 10 1966

O. C. C.
ARTESIA, OFFICE

Mercury Production Company

1522 Fort Worth National Bank Building, Fort Worth, Texas 76102

Reasons for filing (Check proper box)

New Well	<input type="checkbox"/>
Existing Well	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>

Change in Transporter of:

Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Other (Please explain)

Ownership of ownership give name
and address of previous owner J. W. Brown, Nickson Hotel, Roswell, New Mexico

SECTION OF WELL AND LEASE

State E-92	Well No. 3	Pool Name, Including Formation Brown Queen-Grayburg	Kind of Lease State, Federal or Fee State
That better F	1650	Feet From The North Line and 1650	Feet From The West
Sec. 26	Township 10S	Range 26E	NMPM, Chaves County

SECTION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Petroleum Building, Abilene, Texas
Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Not connected	Is gas actually connected? No
When produced oil or liquids, new or used tanks.	Unit F, Sec. 26, Twp. 10S, Rge. 26E

If this production is commingled with that from any other lease or pool, give commingling order number:

SECTION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'y.	Diff. Rest'y.
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Producing New Oil Run To Tanks	Tubing Pressure	Casing Pressure	Choke Size
Producing Old Oil Run To Tanks	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (Flow, pump, gas lift, etc.)	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Stumhoff
(Signature)

Manager of Operations
(Title)

January 6, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 10 1966, 19

BY M. C. Armstrong
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in which a completed well.