(Revised	1/1/	
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AREA 640 ACRES

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

APT THE CONTRACT

### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

J. W. Brown	(Company or Operator)	State Orig.	<u>E-92</u>	•••
W-11 No. 4	in INE 14 of NW 14	, of Sec	<u>108</u> , <u>r.26 E</u>	, NMPM.
Brown		Pool, Chave		County.
	int from North	line and 1980	feet from. WEET	line
of Section 26	If State Land the Oil and	Gas Lesse No. is	<b>E</b> =92	
D-Illing Commenced	2-27-1957	9 Drilling was Complete	d	, 19
Name of Drilling Con	ntractor Steinberger Dri Box 1137, Roswe	111ng Company		••••••
Address	evel at Top of Tubing Head	7 <sup>1</sup> The i	nformation given is to be kept c	onfidential until
	evel at Top of Tubing Head	<b>4</b>		·
	оп	SANDS OR ZONES		
760	1 79 <u>8</u> 1	No 4 from	<b>to</b>	

No.	1, from	NO. 7, 110H
No.	2, fromto	No. 5, fromto
No.	3, fromto	No. 6, fromto

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1, 1	from	nonefeet.	•••••••••••••••••••••••••••••••••••••••
No.	2, 1	from	to	
No.	<b>3,</b> i	from	tofeet.	
No.	<b>4,</b> 1	from	to	

#### CASING RECORD

size	WEIGHT FER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5-1/2"	14#	nev	760'	Tex.Pat.			
							l

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## **BECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

# Band Fract with 10,000 gallons lease oil with 15,000 lbs 20-h0 sand

Maximum pressure 800 lbs; rate of injection 34.7 bbls per minute.

# Service Company Halliburton Oil Well Cementing Company

**Result of Production Stimulation...** 

Depth Cleaned Out.....

### "SOORD OF DRILL-STEM AND SPECIAL TRUNS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS			
Rotary tools w	ere used from	feet to	feet, and from	feet to	fort
Cable tools we	re used from	feet to	feet, and from	feet to	feet.
		PRODUC			
Put to Product	ing 3-20-1957	, 19			
OIL WELL:	The production during the	first 24 hours was 20	barrels of	liquid of which	was
	was oil;	% was emulsion;	% water; and	5% was sedim	nent. A.P.I.
	Gravity				
GAS WELL:	The production during the	first 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in	n Pressurelbs.	•		
Length of Tin	ne Shut in				

# PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

Т.	Anhy	Т.	Devonian	т.	Ojo Alamo,
Т.	Salt	Т.	Silurian	Τ.	Kirtland-Fruitland
<b>B</b> .	Salt	Т.	Montoya	т	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffe
1.	/ Kivers	T			
Т.	Queen	Т.	Ellenburger	т	Point Lockout
Τ.	Grayburg	Т.	Gr. Wash	т.	Mancos
Т.	San Andres	Т.	Granite		Dakota
Т.	Glorieta	Т.	1	л. Т	Montion
Т.	Drinkard	Т.		л. т	D
Т.	Tubbs	T			
Т.	Abo	т. Т			······
Т.	Penn	і. т		Т.	
т	Mise	1. T		Τ.	
••	Miss	1.		Τ.	

### FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 700 760	700 760 794		Gyp, red sandstone & clay Blue shale Queen sand formation				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Hereford Texas Box 933, April 24, 1957

J. W. Brown	(Date)
Company or Operator.	Address
Name	
Owner	Position or Title