NEW MEXICO OIL CONSERVATION COMMISSION P. O. DRAWER DD ARTESIA, NEW MEXICO

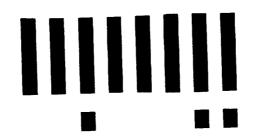
Dec. 1967 & Jan. 1968

No	A 24
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SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	12/21/67					
	ALLOWABLE ASSIGNMENT (016	i Hell)				
	Effective 12/1/67, am allo	wable of 4 berrels of oil				
	per day is hereby assigned	i to the Mercury Prod. Co.				
	State 1-92 #477, 26-10-26, Brown Pool.					
	Dec. Total = 124 BPM Jan. Total = 124 BPM		·			
·						
	wag/jw	OIL CONSERVATION COMM	MISSION			
	Mencury Prod. Co.	OIL CONSERVATION COMP				
	Permiss	Detail M. 3				

EXTRA COPY







Job separation sheet

NO. OF COPIES REC	15		
DISTRIBUTION			
SANTA FE			
FILE		1/-	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	/	
THANGT ON TER	GAS		
OPERATOR	(5)		
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

-----des Old C-104 and C-116

	FILE /-	- KLQUES	AND	Supersedes Old C-104 and C-1 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	L GAS				
	TRANSPORTER OIL / GAS			RECEIVED			
1	OPERATOR COMPANY OF THE OPERATOR OPERAT		A	FEB 2 7 1967			
	Mercury Production	Comapny		O. C. C.			
	Address			ARTESIA, OFFICE			
	Reason(s) for filing (Check proper b	ional Bank Bldg., Fort W	orth, Texas 76102 Other (Please explain)				
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil X Dry C Casinghead Gas Cond	Gas [From	mc wood Corp.			
	If change of ownership give name and address of previous owner		ensate EFFECTIVE	MARCH 1, 1967			
11	DESCRIPTION OF WELL AND LEASE						
	Lease Name State E-92 Location	Well No. Pool Name, Including 4 Brown Queen		ease Lease No. E-91			
		O Feet From The N	ine and 1980 Feet Fr	om The			
	Line of Section 26 T	ownshi lOS Range	26 E , NMPM,	Chaves County			
III.	DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL G		proved copy of this form is to be sent)			
	THE PERMIAN CORPOR		P. O. BOX 3119, M	IDLAND, TEXAS 79701			
	Name of Authorized Transporter of C			proved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 26 108 26E	Is gas actually connected?	When:			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST F		Ifter recovery of total volume of load of	oil and must be equal to or exceed top allow-			
	OIL WELL able for this de Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	/ATION COMMISSION			
	Commission have been complied	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	BY	\$ 1367 Bressett			
			TITLE				
	Frank Dand	1		n compliance with RULE 1104.			
	(Sign	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
-	(Ti	tle)	able on new and recompleted				
-	(De	ite)	Fill out only Sections I, well name or number, or transport	II, III, and VI for changes of owner, orter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.