OPERATOR

(Title) April 1, 1974 (Date)

	AirTA FE	-+			Effective -	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL O	GAS		
	OIL						
	TRANSPORTER GAS		RECE	EIVEE	•		
	OPERATOR						
1.	PRORATION OFFICE Operator	<u> </u>	APR	0 1974	······································		
	PAUL SLAYTON						
	Address						
	P. O. Box 1936	Roswell, N. Mex. 88201	ARTESI	ARTESIA, OFFICE			
	Reason(s) for filing (Check proper box	· ·	Other (Pleas	e explain)			
•	Recompletion	Change in Transporter of: Oil XX Dry Ga					
	Change in Ownership	Casinghead Gas Conder					
						· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name and address of previous owner.					<u> </u>	
44.	Legae Name	Well No. Pool Name, Including F	ormation	Kind of Lease)	Lease No.	
	State E-92	4 Brown Queen-Gr	rayburg	State, Federal	or Fee State	E-92	
	Location					— J 	
	Unit Letter C : 660 Feet From The N Line and 1980 Feet From The W						
	Line of Section 26 To	wnship 10S Range	26E NAPL		Chaves	_	
	Ellie of Section 20 100	Attentib 200 Hande	, NMPM	· <u>·</u>		County	
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oil		Address (Give address			to be sent)	
	Navajo Crude Oil Puro		N. Freeman	Artesia,			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids.	Is gas actually connected? When					
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. F 26 105 26E No						
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	note: I Dill. Books	
	Designate Type of Completic	on = (X)	I WOLKOVE	l I	Frug Back Same A	Ditt. Resiv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations		<u> </u>		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CE	MENT	
							
				······································			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volu pth or be for full 24 hours	me of load oil a	nd must be equal to or	exceed top allow-	
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		, etc.)		
			,				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.		Gge - MCF		
	Actual Float During 1991	Ch-Bbis.	water - Bbis.	,	GGE-MCF		
	' <u> </u>	L	I			· · · · · · · · · · · · · · · · · · ·	
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCI		Gravity of Condensate	•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-101	Chaha Bias	·	
	and memor (proc. secs pre/	. south Lisasons (SURC-TR)	Control Lieseme (Sunc.	<i>j</i>	Choke Size		
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation		APR 1 1 1974				
			APPROVED AFR I I 19/4				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a. Gressett				
			OIL AND GAS INSPECTOR				
			TITLE	· · · · · · · · · · · · · · · · · · ·			
	P. 1 11. 4		This form is to be filed in compliance with RULE 1104.				
	- m xhayh		If this is a request for allowable for a newly drilled or deepened				

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.