			ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 an
	ILE V		AND	Effective 1-1-65
	.S.G.S.		ANSPORT OIL AND NATURAL	GANED DI
	TRANSPORTER DIL /		JAN	111984
	OPERATOR V		(D. C. D.
1.	PRORATION OFFICE		ARI	ESIA OFFICE
	Slayton Qi	1 Corp.		
	Address P. O. Box 2035 Roswell, New Mexico 88201			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	Fecompletion		s	
	Change in Ownership X	Casinghead Gas Corider		
	If change of ownership give name and address of previous owner	Paul Slayton P.	0. Box 1936, Roswe	11, New Mexico 8820
n.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fi	prmatter. Kind of Lea	Бе Цеазе
	Lesse Name State E 92		n Grayburg State, Feder	
	Localias	60 Nonth	1960	- West
		60 Feet From The North Lin		
	Line of Section 26 To	wmahip 10 S Range 2	6 E , NMPM, Chav	<u>co</u>
н.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address so which appr	oved copy of this form is to be sent)
	Neme of Authorized Transporter of Oil Navajo Refining Co	·	No. Freeman Ave. A	rtesia, N M 88210
	None of Authorized Transporter of Co	singheed Gat or Dry Gas,	Address (Give address to which appr	oved copy of this form is to be sent;
	None If well produces cil or liquids,	Unit Sec. Twp. Fige.		hen
	give location of tanks. If this production is commingled wi	F 26 10 S 26E	no i	
	If this production is comming.ed with COMPLETION DATA	Oil Well Gos Well	New Well Workover Deepen	"Plug Back Same Resty." Diff.
	Designate Type of Completin	on = (X)	1 2 1 1 1 1 1 <u>1 1</u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Ter Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
		TUBING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of social volume of load of	il and must be equal to or exceed top
•••	OIL WELL able for this dep Date First New Oil Fun To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.) Post. AD-3
		Tubing Pressure	Cosing Pressure	2-17-84 Choke Size Uhg. D.p.
	Length of Test			Gas-MCF
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	
		J	<u></u>	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size
	lesting Method (prior, ouch pri)		1	
71.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED FEB 1 3 1984	
	Commission have been complied to above is true and complete to the		BYOriginal Signed by Leslie A. Clements	
		с Л	TITLE Supervisor District #	
1	R.A. Wich	orskan	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dea well, this form must be accompanied by a tabulation of the dea tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of well name or number, or transporter, or other such change of com	
2		aiwe)		
	Clerk/	itle)		
	January 1, 1984			
	(D	ote)	Connecto Come C-104 must be filed for each and in m	