ANTA FE ILE .S.G.S.		2	Z	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1-6	Supersedes Old C-104 and Eflective 1-1-65	
AND OFFICE	OIL	/			RECEIVED BY	NATURAL	GAS		
	GAS				RECEIVED DI				
OPERATOR PRORATION OFF	ICE				NOV 201986				
Operator	untain		atos	Petroleum Corp.	O. C. D.		<u> </u>		
Address	uncain	510	ales	Petroleum corp.	ARTESIA, OFFICE				
P.(Reoson(s) for filing (O. Box			Roswell, New M	exico 88201				
Low Well			,	Change in Transporter of:	Utiler (Freds	e explainj			
Recompletion Change in Ownership				Oil Dry G Casinghead Gas Conde				•	
	.			Casinghead Gas Conde		<u></u>			
If change of ownersh and address of previ	ousown	er		Slayton Oîl Corp. P.	<u>,0, Box 1936 R</u>	oswell, N	ew Mexico 88201		
DESCRIPTION OF	WELL	ANI	d Le	Well No. Pool Name, Including F	ormation	Kind of Leas		Lease	
State E 92				4 Brown Oueen	Grayburg	State, Føder	al or Fee State	E 92	
Location.			660	Feet From TheNO,Lin	. 1090	• - • -			
Unit Letter <u>C</u>	;		000_	Feet From TheNU,Lin	ne and <u>1900</u>	Feel From	The West		
Line of Section 2	6	1	ownsi	hip]O.S. Pange	26 E , NMPM	Chave:	5	Cour	
DESIGNATION OF	TRAN	SPOI	RTE	R OF OIL AND NATURAL GA					
Nome of Authorized T Navaio Rofin] or Conder.sate			ved copy of this form is to	•	
Navajo Refining Company					Address (Give address	io which appro	sia New Mexico a ved copy of this form is to	88210 be sens)	
			- <u></u>		· · · · · · · · · · · · · · · · · · ·				
If well produces oil or give location of tanks,			j Ur	111 Sec. Twp. Pge. F 26 105 26 E	Is gas actually connects NO	ed 7 ¦ Wh	en		
		led w	vith tl	hat from any other lease or pool,		number:			
COMPLETION DA		·····		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Re	
Designate Type	of Con	nplet		t		· · · · · · · · · · · · · · · · · · ·			
Date Spudded			Da	rie Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)			Na	une of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations							Depth Casing Shoe		
							<u> </u>		
HOLE SI				TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SE		SACKS CEMI	ENT	
							Post ID-3		
	<u> </u>					e <u>e</u>	12-5-86		
	· · · · · · ·			· · · ·			- Chy op		
TEST DATA AND	REQUE	ST F	OR .		ter recovery of total volu pth or be for full 24 hours		and must be equal to or ex	ceed top a	
OIL WELL Date First New Oil Run	n To Tan	k s	De	te of Test	Producing Method (Flow		(t, etc.)		
					Casing Pressure		Choke Size		
Length of Test			1.0	bing Pressure					
Actual Prod. During Te	, bet		011	-Bbls.	Water-Bble.		Gas - MCF		
	<u> </u>		1				L	·····	
GAS WELL		<u></u>					<u> </u>		
Actual Prod. Test-MC	F/D		Ler	ngth of Test	Bble. Condenacte/MMCF		Gravity of Condensate		
Testing Method (pitol,	back pr.)	1	Tut	bing Pressure (Shut-in)	Cosing Pressure (Shut-	in)	Choke Size		
CERTIFICATE OF	COMPI	LIAN	CE		OIL C	ONSERVA	TION COMMISSION		
					APPROVED	DEC	3 1986	9	
Commission have bee	en compl	lied 1	with /	ations of the Oil Conservation and that the information given			Signed By	- <u> </u>	
above is true and co	mplete 1	to the	e bes	t of my knowledge and belief.	BY		Clements		
_ '		•	_		TITLE		r Districi 11		
P. P.	()	R	D.	hand			ompliance with RULE able for a newly drilled		
- Quinp	WAS	(Sign	alwe)	CIGUTY	well, this form must	be accompan	hied by a tabulation of dance with RULE 111.	the devisi	
Clerk	< <u> </u>				All sections of	this form mu	it be filled out complete	ely for all	
Sept 1 1981:					able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own				
(Daie)					well name or number, or transporter, or other such change of conditions of the second				