(Berind 7/1/88)	-	•		•
(Charter C105)			•	ŧ

		-	·		. ••		(Beried 7/1/88) (Pers C-188)
			'n	IEW MEXICY	OIL CONSE	RVATION COM	AISSION
			Δ.		Santa Fe, N		
							الایان کار ۲۰۰۰ میں کاریک
					WELL R	ECORD	
			Mail to Distri	ict Office, Oil C	onservation Con	Eollow instructions in	rm C-101 was sent not a Rules and Regulations
			of the Commis	nion. Submit in (QUINTUPLICA	TE. If State La	und submit 6 Copies
LOCATI	REA 640 ACRES						
J. N.	Brown			*****	State (rig. E-92	
	(Con	apany or Operat			т	10 8 B	26 E., NMPM.
'ell No5	······································	in NW	-% 0I]]₩->	A, OI SCC	Cha.		County.
Brown			97			fact from W	B t line
/ell is6	60.I					E-02	.
Section		If Sta	te Land the Oil and	Gas Lease No.		4-8-19 5	7 , 19
rilling Comn	nenced	3-19.57		19 Drilling	was Completed.		L 19
ame of Drill	ing Contractor.		nbergerDr	1111ng	B PARY		
.ddre ss		Bex	1137. ROFM		MAYT GA	44 * * * * * * * * * * * * * * * * * *	e kept confidential until
o. 1, from	726 !	to.	7.56 !		from	to	
o. 2, from		to.		No. 5,	from	to	
o. 3, from	••••••••••••••••••••••••	to.		No. 6,	from	to	
			DEPOR	TANT WATEB	SANDS		
nclude data (on rate of water	r inflow and o	elevation to which	water rose in hole	•		
Io. 1, from	none		to	••••••		feet	
lo. 2, from	••••••		to			feet	••••••
			to				
			to				
				CASING BECO			
	WEIGHT PEB FOOT	NEW O USED		KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5-1/2*	#1.4	nev	7261	Tex.Pat			
						l	1
			MUDDING	AND CEMENT	ING RECORD		
SIZE OF Hole	SIZE OF CASING	WHI:RE SET	NO. SACES OF CEMENT	METHOD USED		MUD BRAVITY	AMOUNT OF MUD USED
7.	53/04	726	50	Hallibar	ton		
	7-1/21	75			1		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand frast with 12,000 gallons lease oil with 20,000 lbs 20-40 sand

Maximum pressure 900#; rate of injection 30.8 bbls per minute

Service Company Halliburton Oil Well Cementing Company

Result of Production Stimulation.

......Depth Cleaned Out.....

"ORD OF DRILL-STEM AND SPECIAL TEXTS

If drill stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS	USED	
Rotary tools were used from	feet to	feet and from	fact to
Cable tools were used from	feet to	feet, and from	feet to
	PRODUC		leet.
Put to Producing			
	-		
OIL WELL: The production during the first 2	24 hours was		iquid of which
was oil;%	was emulsion:	% water: and	% was sediment. A.P.I.
Gravity 37		water, and	was sediment. A.P.I.
· · · ·			
GAS WELL: The production during the first 2	4 hours was	M.C.F. plus.	barrels of
liquid Hydrocarbon. Shut in Pres			
Length of Time Shut in			
PLEASE INDICATE BELOW FORMAT	ION TOPS (IN CONF	ORMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
Southeastern No			Northwestern New Mexico
T. Anhy		т.	Ojo Alamo
T. Salt		T.	Kirtland-Fruitland
B. Salt T. Yates		Т.	Farmington
			Pictured Cliffs
T. 7 Rivers		T.	Menefee
T. Grayburg		T.	Point Lookout
T. San Andres			Mancos
T. Glorieta	T		Dakota
T. Drinkard			Morrison
T. Tubbs	Т		Penn
Т. Аьо	Т		
T. Penn	Т		
T. Miss			
	FORMATION		
Thickness			

From	To	in Feet	Formation	From	То	in Feet	Formation
0 700 726	700 726 7 <i>5</i> 6		Gyp, red sandstone & clay Blue shale Queen sand formation				N. C.
					Co.		
					E.s.	0××	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	J. W. Brown	J. W. Srown	Apr11 24, 1957
	Company or Operator	Address. Box 933.	(Date) Hereford, Texas
·····	Name Bry to bat the Owner	Position or Title	Owner