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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JAN 10 1966

O. C. C.
ARTESIA, OFFICE

Mercury Production Company

1522 Fort Worth National Bank Building, Fort Worth, Texas 76102

Plaster for filling (Check proper box)

Other (Please explain)

Oil	<input type="checkbox"/>
Gas	<input type="checkbox"/>
Condensate	<input checked="" type="checkbox"/>

Change in Transporter of:

Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Change of ownership give name
and address of previous owner

J. W. Brown, Nickson Hotel, Roswell, New Mexico

DESCRIPTION OF WELL AND LEASE

State E-92	Well No. 5	Pool Name, including Formation Brown Queen-Grayburg	Kind of Lease State, Federal or Fee State
Section D	660	Feet From The North Line and 660	Feet From The West
26	Township 10S	Range 26E	NMPL, Chaves County

TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent) Petroleum Building, Abilene, Texas
Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Not Connected	
Is gas actually connected? No.	When

PRODUCTION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Depth Casing Shoe								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Tubing Pressure	Casing Pressure	Choke Size	
Water-Bbls.	Gas-MCF		
Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Tubing Pressure	Casing Pressure	Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Schumacher
(Signature)

Manager of Operations
(Title)

January 6, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 10 1966

BY M. C. Armstrong

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of conditions.

Supersede Form C-104 must be filed for each well in compliance with