	DISTRIBUTION ANTA FE	DECLIECT	ONSERVATION COMMI		Form C-104 Supersedes Ol	d C-104 and
	ILE V V	AUTHORIZATION TO TRA	AND NSPORT OIL AND N	AT IRAL RE	CEIVED BY	5
	AND OFFICE	ACTION TO THA	NO OKTOL AND I	10	N 111984	
	TRANSPORTER GAS			1	O. C. D.	
	OPERATOR V PRORATION OFFICE			AF	RTESIA, OFFICE]
1.	Operator	<u></u>				
	Slayton Qil Corp. V					
	P. O. Box 2035 Roswell, New Mexico 88201 Recson(s) for filing (Check proper box) Other (Please explain)					
	: ew We!]	Change in Transporter of: Oil Dry Gas				
	Recompletion Change in Ownership X	Casinghead Gas Conden	F			
	If change of ownership give name and address of previous owner	Paul Slayton P.	0 Box 1936.	Roswell	New Mexico	o 8820]
	DESCRIPTION OF WELL AND I	FASE				
**.	Lesse Name	Well No. Fool Name, Including Fe		Kind of Lease State, Federal	c: Fee State	Leose 1 E 92
	State E 92					_1
		Feet From The North Line				· · · · · · · · · · · · · · · · · · ·
	Line of Section 26 Tow	makin 10 S Range	26 E, , NMPM.	Chave	S	Cour
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	o which approve	ed conv of this form is	to be sent)
	Navajo Refining Co. No. Freeman Ave. Artesia, N M 88210					
	Name of Authorized Transporter of Casingheau Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Unit Sec. Twp. Fige. Is gas actually connected? When					
	give location of tanks. DF 26 105 26 E No If this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Res	stv. Diff. Re
	Designate Type of Completio	n = (λ) Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	
	Dore Spunded		Top Oil/Gas Pay		Tubing Depth	
	Elevations (DF, RKB, R7, GK, etc.) Name of Producing Formation		Top On/Gas Pay			
	Perforations Depth Casing Shoe					
		TUBING, CASING, AND	CEMENTING RECOR		SACKS CEA	MENT
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE			
				- of load ail a	ind must be equal to or	exceed ton n
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of 100:			2./	7-84
	Length of Test	Tubing Pressure	Casing Pressure	,	Choke Size Chg.	· Pp.
	Actual Prod. During Test	Oil-Bhis.	Water-Bble.		Gas-MCF	
	Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCI	F	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
	Testing Method (pitot, esta pit)					
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 1 3 1984			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Clerk Clerk		Original Signed By			19
			BY Lesie A. Clements Supervisor District it			
			Title This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deep.			
-			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for al			
•	(Title)		able on new and recompleted wells.			
	Jan. 1, 1984 (Date)		well name or number, or transporter, or other such change of condi			
		Canasate Frame F.104 must be sited for each unit to mill				