	REQUEST FOR ALLOWABLE AND			Effective 1-1-1	rorm C-104 Supersedes Old C-104 and Effective 1-1-65	
.S.G.S. .AND OF FICE	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL G	GAS		
TRANSPORTER GAS	R	ECEIVED BY				
PRORATION OFFICE N		OV 20 1986				
Mountain Sta	ites Petroleum Corp.	O. C. D.				
P.O. Box 193	B6 Roswell, New M	ATESIA, OFFICE				
Reason(s) for filing (Check proper b	ox,) Change in Transporter of:	Other (Pleas	e explain)			
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	as [] ensate []				
If change of ownership give name and address of previous owner	Slayton Oil Corp, P	<u>.0. Box 1936 R</u>	oswell, Ne	w Mexico 88201	·····	
. DESCRIPTION OF WELL ANI	Well No. Pool Name, Including F	Formation	Kind of Lease		Lease M	
State E 92	5 Brown Quee		State, Fødera)	or Fee State	E 92	
Unit LetterD;	660 Feet From The NO. Lt	ne and 660	Feet From T	heWest		
Line of Section 26 T	ownship 10 S Range	26 E , NMPN	. Chave	S	Coun	
	RTER OF OIL AND NATURAL G	AS	to which oppose	ed copy of this form is t	o ha canti	
Name of Authorized Transporter of C Navajo Refining Compa				ia.New Mexico		
Name of Authorized Transporter of C None	asinghead Gas 📋 or Dry Gas 🚬	Address (Give address	to which approv	ed copy of this form is t		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. F 26 10S 26	Is gas actually connect NO	ed? Whe I	n		
If this production is commingled v . COMPLETION DATA	it's that from any other lease or pool,	give commingling orde				
Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back Same Res I I I I	'v. Diff. Re	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u>_</u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING, AN	· · · · · · · · · · · · · · · · · · ·		L		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	Pat ID-3		
				12-5-86		
				Chj op		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volu opth or be for full 24 hours	me of load oil a	nd must be equal to or e	xceed top a	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas lift	etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	<u></u>	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.		Gas-MCF		
		<u> </u>		L		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	· · ·	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-12)	Choke Size		
CERTIFICATE OF COMPLIAN	ICE	OIL (		TION COMMISSION		
I hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
		TITLE	Les A.	<u>Clements</u>		
	A 1	11		ompliance with RULE	1104.	
(Auty Wackerskam		If this is a required to the form must	uest for allows	able for a newly drille ied by a tabulation of	d or deepe [ the devia	
Clerk (Title)		well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all				
		able on new and re	completed wel	18.		
(Dain)		Fill out only Sections I, II. III, and VI for changes of owr well name or number, or transporter, or other such change of condition Control Forme C-104 must be filed for each sect in must				
		H Sanarata Sama				