N OF COPIES PECEIVED	7,
SUSTRIBUTION	
JA JEA FE	1/
F.12	1/
(
LAND OFFICE	
. AANSPORTER GAS	
J PERMATOR	4

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND RIZATION TO TRANSPORT OIL AND NATUR

Form C-104 Supersedes Old C-104 and C-110 . Effective 1-1-65

F.128	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
CALL CHEIGE OIL GAS I		417	RECEIVED	
CHERATOR PHOGRATION OFFICE [18]	/		JAN 1 0 1986	
Hereury Production C	ompany		O. C. C.	
1522 Fort Worth Nati	onal Bank Building, Fort	Worth, Texas 76102 Chair (Please explain)	ARTESIA, OFFICE	
Check proper box) Change in Transporter of:			
a completion	Oil Dry Gas Casinghead Gas Condensar	te		
A. a a. A wherenip X	·			
champs of ownership give name	J. W. Brown, Nickson H	otel, Roswell, New M	lext.do	
AND ADVERON OF WELL AND	LEASE Well No. Pool Name,	, Including Fermation	Kind of Lease	
State E-92	1	n Queen-Grayburg	State, Federal or Fee State	
1.00	- North the	and 2310 Feet From	TheWest	
ter Detail F : 15	50 Feet From The North Line s	265 , nmpm,	Chaves County	
	W((S)).29	OA		
THE TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which app	roved copy of this form is to be sent)	
Matham Tonut Well		Con address to which app	roved copy of this form is to be sent)	
Man A macrised Transporter of Co	is industrial day			
in wedge, aspec of or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When	
		ive commingling order number:	••	
thin production is commingled w	ith that from any other lease or pool, gi	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
Designate Type of Completi	ion – (X)		P.B.T.D.	
10 4 17 19 2 4	Date Compl. Ready to Prod.	Total Depth		
	Name of Producing Formation	Top Off/Gus Pay	Tubing Depth	
			Depth Casing Shoe	
, ef. rationa	TUBING, CASING, AND	CEMENTING RECORD		
. HOUE SIZE	CASING & TUBING SIZE	CEPTH SET	SACKS CEMENT	
- DEOXIDER	FOR ATTOWABLE (Test must be aft	ter recovery of total volume of load	oil and must be equal to or exceed 104 a .	
ASSE DATA AND REQUEST	Date of Test	producing Method (Flow, pump, ga		
A COLOR NEW CH Hun To Tanks	Date of 1000	Casing Pressure	Choke Size	
III. ama of the 4	Tubing Pressure		Gas-MCF	
A was From During Teat	Cil-Bbls.	Water-Bois.	Gdsvo.	
OAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Aleger Prog. Test-MOF/D	Length of Test		Choke Size	
Tourney Memod (pitot, back pr.)	Tubing Pressure	Casing Pressure		
. CENTIFICATE OF COMPLIA	ANCE	OIL JANSE	TY 1965 COMMISSION	
i hereby certify that the rules a Commission have been complie above is true and complete to	nd regulations of the Oil Conservation. Ed with and that the information given the best of my knowledge and belief.	TITLE OR OR	181920700 .	
		This form is to be filed	in compliance with RULE 1104. allowable for a newly drilled or deeper omnanied by a tabulation of the deviat	
C.w. Si		well, this form must be acc	accordance with RULE 111.	
Manager of O	Signature) Derations	All sections of this for	m must be filled out completely for allo	
	(Title)	able on new and recomplete	III and VI only for changes of own	
January 6, 1	966 (Date)	well name or number, or tran	isporter, or other such change of conditions and the fitted for much pool to order	