



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

JUN 23 1960

Mail to District Office, Oil Conservation Commission, to which Form C-1017 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

J. W. Brown State **E-92**
(Company or Operator) (Lease)
Well No. 7, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 26, T. 10 S, R. 26 E, NMPM.
Brown Pool, Chaves County.
Well is 2630 feet from East line and 1980 feet from North line
of Section 26. If State Land the Oil and Gas Lease No. is State E-92
Drilling Commenced March 1, 19 60 Drilling was Completed March 15, 19 60
Name of Drilling Contractor M. G. Peters
Address Roswell, New Mexico
Elevation above sea level at Top of Tubing Head 3736' The information given is to be kept confidential until
_____, 19_____.

OIL SANDS OR ZONES
No. 1, from 750 to 785 (Penrose) No. 2, from _____ to _____
No. 2, from _____ to _____ No. 3, from _____ to _____
No. 3, from _____ to _____ No. 3, from _____ to _____

IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD						
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PURPOSE
5-1/2	.14	New	800	Larkin float	144	Production
					750-785	
					4 shots per foot.	

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6-3/4	5-1/2	800	100	Halliburton	None	None

RECORD OF PRODUCTION AND STIMULATION
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Sand fractured with 80 bbls. lease crude and 7500 lbs. 20-40 sand.
Result of Production Stimulation 20 barrels per day after load oil recovery.
Depth Cleaned Out 796'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from X feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
750	785	35	Penrose				

OIL CONSERVATION COMMISSION
ANALYSIS SERVICE
FILL
BU

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator J. W. Brown Address Nickson Hotel, Roswell, New Mex.
Name Position or Title Agent
June 1, 1960 (Date)