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J. V. BODOM State & F-92 ING. 9. in. HE. % of M. %, of Sec. 26. T. 10.8., x. 26. Z., NMPM. Brown Pool. Chaves Construction Construction Construction Construction State State </td <td>ARJ</td> <td>EA 640 ACRES</td> <td>TLY</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	ARJ	EA 640 ACRES	TLY								
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Result of Production Stimulation. After load oil recovered, 20 bbls, cil per day.				******	****		•••••				
	Result of I	Production Stin	nulation	fter load	oil reco	YRTSCI.		bbls011.	per day.		
Depth Cleaned Out											
	****							Depth Cleaned	i Out		
	P										

COBD OF DRILL-STEM AND SPECIAL TE	5.
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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		то	OLS USED		
Rotary tools	were used from	feet to	feet and from		feet tofret.
Cable tools v	vere used from	feet to	feet, and from	•••••	feet tofeet.
	<u>,</u>		ODUCTION		tcet.
	icing	-			
OIL WELL	The production during the first	24 hours was		of lia	uid of which
	was oil:	was emulsion	~		was
				nd	% was sediment. A.P.I.
	Gravity		•		
GAS WELL:	The production during the first 2	24 hours was			barrels of
	liquid Hydrocarbon. Shut in Pres				Darreis of
• • •					
Length of T	ime Shut in				
PLEASI	E INDICATE BELOW FORMAT	TON TOPS (IN C	CONFORMANCE WITH G	EOGR	APHICAL SECTION OF STATE):
	Southeastern N	ew Mexico			Northwestern New Mexico
T. Anhy		T. Devonian		т.	Ojo Alamo
					Kirtland-Fruitland
		T. Montoya			Farmington
		T. Simpson			Pictured Cliffs
		T. McKee			Menefee
		T. Ellenburger.			Point Lookout
		T. Gr. Wash			Mancos
	res				Dakota
		Т			Morrison
					Penn
				Т.	
1. Miss		Т		т.	
		FORMAT	ION BECORD		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
750	785	35	Penrose				
						OIL	CONSERVATION COMMISSION
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

· ·	June 1, 1960
Name Mainta Neutr	Address. Nickson Hotel, Roswell, New Hex.
	Position or Title Agent