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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JAN 10 1966

Mercury Production Company

1522 Fort Worth National Bank Building, Fort Worth, Texas 76102

O. C. C.
ARTERIA, OFFICE

Reason for Filing (Check proper box)

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change in ownership give name and address of previous owner J. W. Brown, Nickson Hotel, Roswell, New Mexico

DESCRIPTION OF WELL AND LEASE

State B-92	Well No. 9	Pool Name, Including Formation Brown Queen-Grayburg	Kind of Lease State, Federal or Fee State
Section C	1310	Feet From The North Line and 1050	Feet From The West
Range 26	Township 10S	Range 26E	NMPM, Chaves County

DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Water Input Well	
Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Is gas actually connected?	When

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Wo. over	Deeper	Plug Back	Same Restv.	Diff. Restv.
Date Compl. Ready to Prod.	Total Depth	P.B.D.						
Name of Producing Formation	Top Oil/Gas Pt.	Tubing Depth						
		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 4 hours)

Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Tubing Pressure	Casing Pressure	Choke Size
Flow Rate (bbls./hr.)	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Tubing Pressure	Casing Pressure	Choke Size		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Stumbhoffer
(Signature)

Manager of Operations
(Title)

January 6, 1966
(Date)

OIL CONSERVATION COMMISSION

JAN 10 1966

APPROVED BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name, number, or transporter, or other such change of conditions.

Form C-104 must be filed for each pool in which production is authorized.