ļ	ANTAFE		ONSERVATION COMMISSION	Form C -104 Supersedes Old C-104 and
		Reduction of the second s		RECEIVED BY
1	.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURA	
	TRANSPORTER OIL		``	JAN 111984
	GAS			O. C. D.
1	OPERATOR V PRORATION OFFICE			ARTESIA, OFFICE
	Operator	Comp		
	Address			
	P. O. Box 2 Recson(s) for filing (Check proper box,	2035 Roswell, New	Mexico 88201 Other (Please explain)	
	Lew Well	Change in Transporter of:		
	Frecompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		
	If change of ownership give name and address of previous owner	<u>Paul Slayton P</u>	0. <u>Bax 1936</u> , Rosw	ell, New Mexico 88201
1].	DESCRIPTION OF WELL AND	LEASE	rmation Kind of 1	ease State Lease h
	State E 92	Well Nc. Pool Name, Including Fo 9 Brown Que		ederal of Fee E 92 E 9
	Location			
	Unit Letter <u>C</u> ; <u>13</u>	10 Feet From The <u>Nort</u> hine	and <u>1980</u> Feet 7	rom The West
	Line of Section 26 Tor	mship <u>10</u> S Range	26 E , NMPM, C	haves Cour
.,	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	¢	
11.	Neme of Authorized Transporter of Oil	Dr Condensate	Accress Give address to which c	pproved copy of this form is to be sent)
	Injer Nome of Authorized Transporter of Cas	ction Well	Acciess Give address to which a	pproved copy of this form is to be sent)
			Is gas actually connected?	When
	If well produces cil or liquids, give location of tanks.			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	····
	COMPLETION DATA	Oil Well Gas Well	New Wel: Workover Deepe	
	Designate Type of Completic	Date Compl. Fieady to Prod.	Total Depth	P.B.T.D.
	Date Spuddod			
	Elevations (DF, RKB, RT, GR, eic.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEET DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	l ter recovery of socal volume of loa	d oil and must be equal to or exceed top t
v.	able for this depu		pih or be for full 24 hours) Producing Method (Flow, pump, s	as lift, etc.) Ant. D.3
	Date First New Oil Hun 10 Janis			2-17-84
	Length of Test	Tubing Pressure	Casing Fressure	Choke Size Chy. D.p.
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Cendensate/MMCF	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Freesure (Shut-in)	Choke Size
				RVATION COMMISSION
Ί.	CERTIFICATE OF COMPLIANCE		FEB 1 3 1984	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	
	Commission have been complete with and my knowledge and belief. above is true and complete to the best of my knowledge and belief.		BYLeslie A: Clements Supervisor District H	
			TITLE Dependent District H	
	R. H. Wickersham		I as a second for	allowable for a newly drilled or deep
	(Signature)		well, this form must be acc tests taken on the well in	ompanied by a tabulation of the dev. accordance with RULE 111.
	Clerk		All sections of this form must be filled out completely for a able on new and recompleted wells.	
	January 1, 1984		Fill out only Sections I. II. III, and VI for changes of our multi-same or number, or transporter, or other such change of cond	
	(Date)		Connects Forme C-104 must be filed for each must in mut	