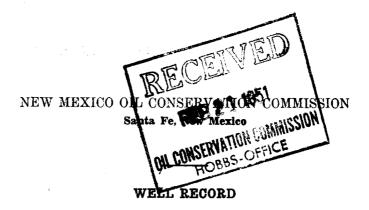


AREA 640 ACRES LOCATE WELL CORRECTLY

HONOLULU OIL COMPORATION

Company or Operator



Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Eules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Address

P. O. Drawer 1391, Midland, Texas

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The Large is			-							City, Rowa
Desiling communicated. Described: 8, 19 50 Desiling communicated. February 10. 1:51  None of chilling communicate. Liversures Prilling and Employer Line. Honores. Leabours. Renail Emerators above at top of causing. 1359.  The information given is to be hopt comforming until Release. 10.  DISCANDS ON ZONES  No. 1, from 10.  No. 2, from 10.  No. 2, from 10.  No. 2, from 10.  No. 3, from 10.  No. 1, from 10.  DISCANDS ON ZONES  No. 1, from 10.  No. 2, from 10.  No. 3, from 10.  No. 2, from 10.  No. 2, from 10.  No. 2, from 10.  No. 2, from 10.  No. 3, from 10.  No. 2, from 10.  No. 2, from 10.  No. 2, from 10.  No. 3, from 10.  No. 2, from 10.  No. 3, from 10.  No. 4, from 10.  No. 4, from 10.  No. 4, from 10.  No. 4, from 10.  No. 2, from 10.  No. 2, from 10.  No. 2, from 10.  No. 2, from 10.  No. 3, from 10.  No. 4, from 10.  No. 4, from 10.  No. 4, from 10.  No. 1, from 10.  No. 1, from 10.  No. 2, from 10.  No. 3, from 10.  No. 4, from 10.  No. 4, from 10.  No. 4, from 10.  No. 1, from 10.  No. 1, from 10.  No. 2, from 10.  No. 3, from 10.  No. 4, from 10.  No	If Govern	ment lan	d the perm	ittee is	•••••		·····,	Address		······································
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EMPLOYEES  H. N. Martin, Toolpusher Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 19th  Martin, Toolpusher Date  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 19th  Midland, Texas Date  Position Division Development Engineer  Representing HONOLULI OIL CORPORATION  Company or Operator	Put to pr	oducing	D <b>r</b> y	bole	••••••	19				
EMPLOYEES  H. N. Martin, Toolpusher  Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this.  19th  Midland, Texas  Place  Notary Public  Representing HONOLULI OIL OPPORATION  Representing HONOLULI OIL OPPORATION  Representing HONOLULI OIL OPPORATION										
EMPLOYEES  H. N. Martin, Toolpusher Priller R. D. Green Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 19th Midland, Texas Place  H. F. Simpson M. J. J. J. Name Position Division Development Engineer Representing HONOLULE OIL CREPORATION Company or Operator										
H. N. Martin, Tool pusher							io gasuime per	1,000 CU. IT.	or Ras	
Driller  J. M. Tucker  Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this.  19th  Name  Place  Notary Public  Representing HONOLULII OIL CORPORATION  Company or Operator		_,					<b>,</b>			
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N. F. Simpson Division Development Engineer  Notary Public Representing HONOLULU OIL CORPORATION  Company or Operator					_•				<b></b>	Date Date
N. F. Simpson Division Development Engineer  Notary Public Representing HONOLULU OIL CORPORATION  Company or Operator					_	-	-	Gent	70 83 44	
Company or Operator	H. P.	Simpson	27.	7. Jung	tary Public	Pos		aion Der	<b>reformen</b>	Engineer
way Commission expires						1001	<b>D</b> (	Com	pany or Ope	rator
	wry Comm	ussion exp	AI es	#:19:19:	<b>74</b>	Add	ress	and, Ter	LAS	•

		* •	FORMATION RECORD
FROM	t	то	THICKNESS FORMATION
30	0 6	36 180	36 Sand & caliebe Driller's Log lbb Sand, shale, gypsum
18 33	5	335 530	155 Gypsum and anhydrite 195 Salt, sand, shale
531 751	0	750 1020	220 Sand and salt 270 Anhydrite and shale
102		£480	460 Dolomite and anhydrite. 8-5/8" at 1473" - 1200 Cement circulated to surface.
148 175	0	1750 2020	270 Dolomite and anhydrite 270 Limestone and shale
202( 210		21.00 2300	80 Dolumite and shale and sand 200 Limestone, delemite, shale
2300 2800		2800 3790	500 Shale, sand, dolomite 990 Dolomite and shale
3791 431	0	\$310 \$310	520 Sandy delemite, shale, anhydrite 500 Shale, dolemite, anhydrite
5110	0	5900 5965	790 Limestone and shale 65 Shale
596) 608	5	6080 6360	115 Shale, limestone, chert
636		6371 11	
	CORE	RECORD	
590		5911	Recevered 9-1/4' gray fossiliferous shale.
611		61143	Recovered 30' fine crystalline colomite. Bottom 5' had all scattered porceity and was bleeding gas.
6114		61.62	Recovered la' fine grystalline dolomite. Bleeding gas from scattered pin-point poresity.
616		6174	Recovered 12'. Top 10' granular dolomite with small fracture Bottom 2' crystelline, glaucomitic limestone.
636		6371 . S <b>YM</b> Test	Recovered h-1/2' granite.
160	5-	16 <b>k</b> 0	Open 2 hours. Recovered 10' drilling mud. BHP 0 pei.
585		59 <b>1</b> l <sub>t</sub>	Open 2 hours. Recovered 100° drilling mud with slight rain show of oil. Tool partially plugged. Flowing BHP 1700 to 2100 psi.
5850 5941		59 <b>2</b> k	Open 1-3/4 hours and packer failed. Recovered 40' drilling mad. Flowing BHP 250 to 850 psi. Open 1 hour and 10 minutes. Recovered 30' drilling mad.
591 605	k l	5964 6112	Open 4 hours. Recovered 30' drilling mud. Flowing BHP 0 to
<del></del>		WALAN	minutes. Steady gas flow for duration of test at estimated
		#n 1	rate of 750 MCF per day. Recovered 120' gas-cut drilling me Flowing BHP 0 pei. 15 minute shut-in BHP 2050 pei.
<u> ۲</u> ۲ ~	B	£1-71.	Onen 9 hairen Bassanan TERS And TRAIN
		617k	Open 2 hours. Recevered Lio' drilling and with slight rainbow abow of oil. Flowing BHP 0 psi.
620	6	6251	rainbow show of oil. Flowing BHP 0 psi.  Open 5 hours. Gas to surface in 3 hours. We estimate on smount. Recovered 350' gas-cut drilling and and 800' selt
	6		rainbow show of oil. Flowing BHP 0 psi.  Open 5 hours. Gas to surface in 3 hours. We estimate on smount. Recovered 350' gas-out drilling and and 800' selt open 5 hours and 25 minutes. Gas to surface in 25 minutes. Estimated 100 MCP per day. Recovered 340' gas-out drilling
620	6	6251	rainbow show of oil. Flowing BHP 0 psi.  Open 5 hours. Gas to surface in 3 hours. He estimate on amount. Recovered 350' gas-out drilling and and 800' salt to open 5 hours and 25 minutes. Gas to surface in 25 minutes.
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620 6261	6	6251 6310	rainbow show of oil. Flowing BHP 0 psi.  Open 5 hours. Gas to surface in 3 hours. We estimate on smount. Recovered 350' gas-out drilling mud and 800' salt to open 5 hours and 25 minutes. Gas to surface in 25 minutes. Estimated 100 MCF per day. Recovered 360' gas-out drilling mud. Flowing BHP 50 psi. 10 minute shut-in BHP 50 psi.  Open 2 hours. Recovered 180' gas-out drilling mud. Flowing
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