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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

JUN 10 1977

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
McConkey	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat (Dev.)	
12. County	
Chaves	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>RE-Entry</u>
2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 So. 4th Street - Artesia, NM 88210
4. Location of Well
UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>9S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3843' KB; 3833 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>CO and set production casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-21-77 - Moved in Reverse Unit and drilled plug 4-21-77 to clean out old hole. Cleaned out to 6371' and ran 4½" 10.5# J-55 (201 joints 6371')/casing set at 6371'. 1-Guide shoe at 6371', float collar at 6340'. DV Stage Tool at 3207'. Centralizers at 6340, 6279, 6181, 6025, 5866, 5550, 4766, 4356, 3238 and 3176'. Cemented in 2 Stages as follows: 1st State - 250 gallons of mud flush, 415 sackd of Howco Lite + 4% CFR-2 + 3#/sack Kcl, followed with 135 sacks of Class H + .4% CFR-2 + 4#/sack Kcl displaced with 101 bbls water. PD 6:20 PM 5-15-77. Dropped bomb and opened DV Stage Tool, circulated 6 hours. 2nd State: 500 gallons mud flush, 550 sacks of Howco Lite + .4% CFR-2 + 3#/sacks Kcl followed w/100 sacks of Class C + .4% CFR-2 + 3#/sack KCLdisplaced w/52 bbls water. PD 2:25 AM 5-16-77. WOC. Tested to 1500#. OK. Top of Cement at 4118'. 1st stage

*Circ on 2nd stage*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomblinson TITLE Geol. Secty DATE 6-9-77

APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT II DATE JUN 15 1977

CONDITIONS OF APPROVAL, IF ANY: