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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
SEP 26 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- /	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name McConkey
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>9S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat (Wolfcamp) <i>W.C.</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3843' KB; 3833' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforating and Treating</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

COTD 6371'- PBTD 5416'.. WIH w/Tubing Conveyed gun and Baker Loc-Set packer on 2-3/8" tubing set packer at 6232'. Perforated the Ellenberger formation w/38 .34" shots, 6258-6268 (24 shots), 6271-6278' (14 shots). GTS in 8" TSTM. Treated perforations w/1000 gallons 15% DS-30 acid. Swbd, salt water. Set CIBP at 6250' w/15' of cement on top of plug. WIH w/Tubing Conveyed gun and Baker Lok-Set packer on 2-3/8" tubing, set packer at 6074', perforated the Devonian formation 6085-6090' w/20 .34" shots. Treated perforations w/500 gal. 15% DS-30 acid. Cleaned up and flowed 200# on 1/4" choke. After 48 hours ran BHP 1100#. SITP 750#. Blew well down and flow decreased to 100# on 1/4" choke. Killed well & POOH. WIH w/Tubing Conveyed Gun and perforated the Devonian formation 6065-6069' w/8 .34" shots. COH. WIH w/Baker Lok-Set Packer on 2-3/8" tubing, set packer at 6034'. Treated perforations w/500 gallons DS-30 15% acid. Swabbed well dry. Flowed 120# on 1/4" choke from perforations 6065-6069 & 6085-6090'. Pulled packers out of hole 6074 and 6043'. WIH & set packer at 6042' w/Standing Valve. Perforated the ^{MISS} Devonian formation at 5972-5979' w/28 .34" holes. WIH w/Baker Lok-Set packer on 2-3/8" tubing set packer at 5940'. Treated perforations 5972-79' w/1000 gallons 15% DS-30 acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Continued on attached page)		
SIGNED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>9-23-77</u>
APPROVED BY <u>W.A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 5 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		