

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 26 1977

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LAND OFFICE	
OPERATOR	1

50. Indicate Type of Lease	State ☐ Fee ☒
51. State Oil & Gas Lease No.	
52. Unit Agreement Date	
53. Farm or Lease Name	

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ ARTESIA, OFFICE ☐ OTHER ☐ Re-Entry
B. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-Entry

2. Name of Operator	Yates Petroleum Corporation
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3. Address of Operator	207 South 4th Street - Artesia, NM 88210
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4. Location of Well	UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
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THE West LINE OF SEC. <u>10</u> TWP. <u>3S</u> RGE. <u>26E</u>	Chaves
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RI, GR, etc.)	19. Elev. Casinghead
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20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
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24. Producing Interval(s), of this completion -- Top, Bottom, Name	25. Was Directional Survey Made
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26. Type Electric and Other Logs Run	27. Was Well Cased
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CNL/FDC, DLL	Yes
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CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8-5/8"	28#	1473'	11"	1200 sacks		
4 1/2"	10.5#	6371'	7-7/8"	1200 sacks		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4735'	4735'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4764-4782' w/22 .34" shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4764-4782'	2500 g 15% DS-30 acid,
			15600g treated wtr & CO-2
			17500# sd, 2500# 100mesh
			15000# 20-40 sand

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	WIWOPLC	
9-6-77	Flowing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
9-6-77	24	1/2"	1
Flow Tubing Press.	Casing Pressure	Oil - Bbl.	Gas - MCF
440#	Pkr	1	2550
		Water - Bbl.	Gas - Oil Ratio
		Trace	2550/1
			Oil Gravity - API (Corr.)
			51.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Harvey Apple

35. List of Attachments
FORM 1000 - 10/1/77

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
9-23-77