

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
**30-005-00154**

5. Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**McConkey HX**

8. Well No.

**#1**

Pool name or Wildcat

**Under Four Ranch Wolfcamp**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WORK PLUG DIFF.  
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☒ RESVR. ☒ OTHER **DHC**

2. Name of Operator

**Yates Petroleum Corporation**

3. Address of Operator

**105 South 4th St., Artesia, NM 88210**

4. Well Location

Unit Letter **D** : **660** Feet From The **North** Line and **660** Feet From The **West** Line  
Section **10** Township **9S** Range **26E** NMPM **Chaves** County

10. Date Spudded

**N/A**

11. Date T.D. Reached

**N/A**

12. Date Compl. (Ready to Prod.)

**6/7/01**

13. Elevations (DF& RKB, RT, GR, etc.)

**3833' GR**

14. Elev. Casinghead

15. Total Depth

**Clean out TD  
6371'**

16. Plug Back T.D.

**6252'**

17. If Multiple Compl. How Many Zones?

**3**

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

**5458-5463' Wolfcamp**

20. Was Directional Survey Made

**No**

21. Type Electric and Other Logs Run

**None on recompletion**

22. Was Well Cored

**No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>28#</b>	<b>1473'</b>	<b>11"</b>	<b>In Place</b>	
<b>4-1/2"</b>	<b>10.5#</b>	<b>6371'</b>	<b>7-7/8"</b>	<b>In Place</b>	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2-3/8"</b>	<b>4715'</b>	<b>4721'</b>

26. Perforation record (interval, size, and number)

**Existing perforations from completion in 1977:**

**5458-5463' 20 holes .34"**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Acidized during completion in 1977:

**5458-5463' 1000 gals 15% DS-30 acid**

28. PRODUCTION

Date First Production <b>6/11/01</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>6/13/01</b>	Hours Tested <b>24</b>	Choke Size <b>12/64"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>59 Total 5 Wolfcamp</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio
Flow Tubing Press. <b>230#</b>	Casing Pressure <b>Packer</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>59 Total 5 Wolfcamp</b>	Water - Bbl. <b>0</b>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

Test Witnessed By

**Tom Benedict**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name

**Susan Herpin**

Title **Engineering Tech.**

Date **May 30, 2002**