

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-005-00154

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☒ RESVR. ☒ OTHER DHC

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

McConkey HX

8. Well No

#1

Pool name or Wildcat

~~Under~~ Foor Ranch Pre-Permian

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 10 Township 9S Range 26E NMPM Chaves County

10. Date Spudded

N/A

11. Date T.D. Reached

N/A

12. Date Compl. (Ready to Prod.)

6/7/01

13. Elevations (DF& RKB, RT, GR, etc.)

3833' GR

14. Elev. Casinghead

15. Total Depth

Clean out TD
6371'

16. Plug Back T.D.

6252'

17. If Multiple Compl. How Many Zones?

3

18. Intervals Drilled By Rotary Tools

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

5972-5979' Mississippian and 6065-6222' Ordovician

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None on recompletion

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	1473'	11"	In Place	
4-1/2"	10.5#	6371'	7-7/8"	In Place	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4715'	4721'

26. Perforation record (interval, size, and number)

See Attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
6/11/01		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/13/01	24	12/64"		0	59 Total 5 Pre-Permian	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
230#	Packer		0	59 Total 5 Pre-Permian	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tom Benedict

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name

Susan Herpin

Title Engineering Tech.

Date May 30, 2002

Signature