



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Roger L. Holmes Trunk State  
(Company or Operator) (Lease)

Well No. #1, in NE ¼ of NE ¼, of Sec. 36, T. 9-S, R. 26-E, NMPM.  
Wildcat Pool, Chaves County.

Well is 330 feet from North line and 330 feet from East line  
of Section 36. If State Land the Oil and Gas Lease No. is E-6248

Drilling Commenced 7-22-59, 19..... Drilling was Completed 7-30-59, 19.....

Name of Drilling Contractor Graystone Drilling Company  
Address 604 Texaco Building, Dallas, Texas

Elevation above sea level at Top of Tubing Head 3844. The information given is to be kept confidential until  
....., 19.....

OIL SANDS OR ZONES

No. 1, from 750 to 763 No. 4, from ..... to .....  
No. 2, from 940 to 960 No. 5, from ..... to .....  
No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 130 to 137 feet.  
No. 2, from 150 to 165 feet.  
No. 3, from ..... to ..... feet.  
No. 4, from ..... to ..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>24</u>	<u>Used</u>	<u>203</u>	<u>Packer</u>			<u>Surface</u>
<u>4 1/2</u>	<u>9.5</u>	<u>New</u>	<u>782</u>	<u>float shoe</u>			<u>Prod. string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>9 1/2</u>	<u>8 5/8</u>	<u>203</u>	<u>26</u>	<u>Halliburton</u>		
<u>6 1/4</u>	<u>4 1/2</u>	<u>782</u>	<u>50</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Frac. with 300 Bbls. of lead oil and 6500# of sand  
through perf. 752' - 762' (Halliburton)

Result of Production Stimulation Flowed back 200 Bbls. lead oil in 34 hrs. well shut in.

Depth Cleaned Out.....

RE ID OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 970 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-10-59, 19.

OIL WELL: The production during the first 24 hours was 160 barrels of liquid of which 100 % was  
fras.  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 36

GAS WELL: The production during the first 24 hours was T.S.F.M. M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 220	T. Devonian.	T. Ojo Alamo	
T. Salt	T. Silurian.	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates. 280	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 750	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20		Sandy shale				
20	95		Red sandy shale				
95	220		Red to gray sand stone				
220	280		Anhy & gray sandy shale				
280	330		Gray sandstone				
330	380		White anhy & red shale				
380	450		Hard white anhy & red shale				
450	680		Anhy & red sandy shale				
680	750		Red salty shale and anhy				
750	770		Fine gray sand				
770	830		Red shale & anhy				
830	890		Red salty shale & anhy				
890	940		Red salty shale				
940	960		Red to gray fine sand				
960	970		Red shale and sand				
	970 T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Roger L. Holmes Address P.O. Box 1621 Lovington, N.M.  
Name Roger L. Holmes Position or Title Operator  
10-27-59 (Date)