NEW MEXICO OIL CONSERVATION COM		FORM C	C-103
MEN MEXICO UIL COM	MISSION	(Rev 3-	55)
DEDIKIOUN "	•	,	<i>+</i> \
NEW MEXICO DIL CONCERNO DI NEW MEXICO DI NEW MEXICO DIL CONCERNO DI NEW MEXICO DIL CONCERNO DI NEW MEXICO DIL CONCERNO DI NEW MEXICO DI NEW MEXI	ssion Rule 11	(06)	
The sea appropriate District Office as per Comme			1
Address	New Hexie	Range	
NASPORTER CAN SERVICE Section Township  Well No. Unit Letter Section 7 3	, R	268	
Well No. Ont 32			
ne of County Chaves (Pool Pool India (India)			
Performed Performed Object (Check appropriate Object (E)	xplain):		
Cosing Test and Com			
		lin and	
Remedial Work Plugging ed account of work done, nature and quantity of materials used, and results obtained.  Tracked well with 405 bbls water, 1000 gallens 156 acid, 2000  Fracked well new.	1bs of 2	EIVED	
Position Compan	-m laidle	sing Co.	
In siring	-m laidle		
Vitnessed by Position Wills	TS ONLY	IComi	pletion Date
Vitnessed by  Jehn Wilson  FILL IN BELOW FOR REMEDIAL WORK REPORT  ORIGINAL WELL DATA	TS ONLY	l Com	12-18-9
John Wilson  FILL IN BELOW FOR REMEDIAL WORK REPORT  ORIGINAL WELL DATA  Proc	TS ONLY	Comp	pletion Date
FILL IN BELOW FOR REMEDIAL WORK REPORT ORIGINAL WELL DATA  DF Elev.  Tubing Depth  Position OWNET  PBTD  Oil String Diameter Link.	TS ONLY	l Com	12-18-9
Fill IN BELOW FOR REMEDIAL WORK REPORT ORIGINAL WELL DATA  DF Elev.  Unk.  Tubing Depth	TS ONLY ducing Interval	Comp	12-18-9
Fill IN BELOW FOR REMEDIAL WORK REPORT ORIGINAL WELL DATA  DF Elev.  Unk.  Tubing Depth	TS ONLY ducing Interval 088 to 114	Comp	12-18-9
FILL IN BELOW FOR REMEDIAL WORK REPORT  ORIGINAL WELL DATA  ORIGINAL WELL DATA  Producing Diameter  2 inch  Perforated Interval(s)  Producing Formation  Producing Formation  Producing Formation  San Andres	TS ONLY ducing Interval 088 to 114	Composite String Depth	12-18-0.
FILL IN BELOW FOR REMEDIAL WORK REPORTORISM.  Tubing Diameter  2 inch  Perforated Interval(s)  from 1088 thru 1098, 1108 to 1124, 1134 to 1140.  Producing Formation  San Andre	ducing Interval	Comp	12-18-9.
FILL IN BELOW FOR REMEDIAL WORK REPORT  ORIGINAL WELL DATA  ORIGINAL WELL DATA  PBTD  Oil String Diameter  2 inch  Perforated Interval(s)  From 1088 thru 1098, 1108 to 1124, 1134 to 1140.  Open Hole Interval  Oil Production  RESULTS OF WORKOVER  Oil Production  Gas Production  MCFPD	ducing Interval	COR	12-18-9.
FILL IN BELOW FOR REMEDIAL WORK REPORT  ORIGINAL WELL DATA  ORIGINAL WELL DATA  ORIGINAL WELL DATA  PBTD  Oil String Diameter  2 inch  Perforated Interval(s)  From 1088 thru 1098, 1108 to 1124, 1134 to 1140.  Open Hole Interval  Open Production  RESULTS OF WORKOVER	ducing Interval	COR	12-18-9
John Wilson  FILL IN BELOW FOR REMEDIAL WORK REPORT  ORIGINAL WELL DATA  PBTD  PBTD  Oil String Diameter  2 inch  Perforated Interval(s)  From 1088 thru 1098, 1108 to 1124, 1134 to 1140.  Open Hole Interval  Test  Date of Test  Outproduction BPD  Position  ORIGINAL WELL DATA  PBTD  Oil String Diameter  Lightham  Producing Formation  San Andrea  Gas Production BPD  Water Production BPD  Water Production BPD	ducing Interval	Composition of Compos	Gas Well
John Wilson  FILL IN BELOW FOR REMEDIAL WORK REPORT  ORIGINAL WELL DATA  Proc.  Unk.  Tubing Diameter  2 ineh  Perforated Interval(s)  From 1088 thru 1098, 1108 to 1124, 1134 to 1140.  Open Hole Interval  Test  Date of Test  Date of Test  Date of Test  Date of Test  Before  Workover  Swabbing  Position  ORIGINAL WELL DATA  Prod.  10  Oil String Diameter  10  Producing Formation  San Andre  San Andre  BPD  Gas Production  MCFPD  Water Prod.  BPD  Undet	ducing Interval	Composition of Composition Com	Gas Well
Jehn Wilson  Jehn Wilson  FILL IN BELOW FOR REMEDIAL WORK REPORT  ORIGINAL WELL DATA  Production  John Diameter  2 inch  Perforated Interval(s)  From 1088 thru 1098, 1108 to 1124, 1134 to 1140.  Producing Formation  San Andrew  NOTE The production BPD  RESULTS OF WORKOVER  Perforated Interval  None  RESULTS OF WORKOVER  Production BPD  RESULTS OF WORKOVER  Water Production BPD  In production In production BPD  In production BPD	ducing Interval	Composition of Composition Com	Gas Well
Jehn Wilson  FILL IN BELOW FOR REMEDIAL WORK REPORT  ORIGINAL WELL DATA  PBTD  PBTD  OIL String Diameter  2 inch  Perforated Interval(s)  From 1088 thru 1098, 1108 to 1124, 1134 to 1140.  Open Hole Interval  Test  Date of Test  Date of Test  Date of Test  Date of Test  Swabbing  After Workover  After Workover  After Workover  Position  OMMES  PBTD  Oil String Diameter  43 inch  Producing Formation  San Andre  BPD  Gas Production  MCFPD  Water Prod  BPD  Inereby certify to the best of m	ducing Interval  188 to 114  (a)  (b)  (c)  (c)  (c)  (c)  (c)  (c)  (d)  (d	Composition of Composition of Composition	Gas Well
Witnessed by  Jehn Wilsen  FILL IN BELOW FOR REMEDIAL WORK REPORT  ORIGINAL WELL DATA  ORIGINAL WELL DATA  PBTD  Oil String Diameter  2 inch  Perforated Interval(s)  From 1088 thru 1098, 1108 to 1124, 1134 to 1140  Open Hole Interval  None  RESULTS OF WORK OVER  RESULTS OF WORK OVER  RESULTS OF WORK OVER  RESULTS OF WORK OVER  Water Production BPD  Gas Production MCFPD  Water Production BPD  I hereby certify to the best of mone  Oil CONSERVATION COMMISSION  Name  Name	ducing Interval  188 to 114  (a)  (b)  (c)  (c)  (c)  (c)  (c)  (c)  (d)  (d	Composition of Composition Com	Gas Well
Jehn Wilson  Jehn Wilson  FILL IN BELOW FOR REMEDIAL WORK REPORT ORIGINAL WELL DATA  O	ducing Interval  188 to 114  (a)  (b)  (c)  (c)  (c)  (c)  (c)  (c)  (c	Composition of Composition of Composition	Gas Well
John Wilson  FILL IN BELOW FOR REMEDIAL WORK REPORT ORIGINAL WELL DATA  ORIGINAL WELL DATA  PBTD  1080  Perforated Interval(s)  From 1088 thru 1098, 1108 to 1124, 1134 to 1140.  Producing Formation San Andre  Open Hole Interval  None  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  After Workover  After Workover  OIL CONSERVATION COMMISSION  Name  Approved by  Position  William  Open For REMEDIAL WORK REPORT  109  Part 109  Producing Formation San Andre  S	ducing Interval  188 to 114  (a)  (b)  (c)  (c)  (c)  (c)  (c)  (c)  (d)  (d	Composition of Composition of Composition	Gas Well

MAR 1 9 1964

Date

## FILE. U.S.G.S. LAND OFFICE

## NEW MEXICO OIL CONSERVATION CL MISSION

SANTA FE, NEW MEXICO

FORM C-110

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

(Rev. 7-60)

TRANSPORTER GA	15		<u> </u>	O TRANSPOR	RT OIL AND	NATURAL GAS		
OPERATOR	21		FILE THE C	RIGINAL AND 4	COPIES WITH TH	E APPROPRIATE OF		
Company or Operator H. E. Barnes					Lease Well Levers State			
Unit Letter	· ·	Section 32	Township S	Range <b>26</b> E		County Chaves		
Pool Sad	· / Le	LAZ	in aline	due		Kind of Lease (State, I	Fed,Fee)	
If we		es oil or cor	ndensate	Unit Letter	Section 32	Township 78	Range <b>26E</b>	
Authorized trans	sporter of	oil ื or	condensate				copy of this form is to be sent)	·
MC We	ed 011	. Transp	erters		V & J ! Midlans	i, Texas.		
<del></del>			Is Gas A	ctually Connect	ed? Yes	. No <b>X</b>		<del></del>
Authorized trans	sporter of	casing head		5 0	Address (give ad	dress to which approved	RECEIVEDAL) NAR 1 9 1964	,
				nected		,	RECEIVE	
T( in market	11		and also amplain its	necent disposition			1964	
_		h to ma	and also explain its	s present disposition	•		MAR 1 9 1964 D. C. C. ARTESIA. OFFICE	
							D. C. DFFICE	
							ARTE	
· · · · · · · · · · · · · · · · · · ·			REAS	ON(S) FOR FILING	G (please check p	roper box)		
		New Well .		• • • • • • • •	Change in Own	ership	🚣	
		_	Transporter (check or		Other (explain )	pelow)		
			Dry head gas . 🗀 Cor					
Remarks	<b>0</b> 1			w D 3 - W -b	-1-4-11 5	D		
	Change	or ewn	ership from	N. Date wien	els to H. E.	, Barnes.		
The undersign	ed certif	ies that th	e Rules and Regul	ations of the Oil C	Conservation Comm	nission have been con	nplied with.	
		Evecute	ed this the	day of		, 19		
	OII (		ATION COMMISSIO	<del> </del>	Ву	4 3		-
Approved by					19/8	Dar	est	
	227 7	14 ( ) 1			Title Owner	•		
Title	- <u>-                                  </u>	- / 1 1 6 · 6 ·	e e e e y		Company			
<b>9</b> 9	<b>T. 189 (</b>	748 /#APE	T704		н. в	. Barnes		
Date	MAD 1	9 1964	. 4		Address Bex	LO57, Reswell,	Hew Mexico.	
	MAR 1	\$						