			NEV	W MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico
			REQU	JEST FOR (OIL) - (GAS) ALLOWABLE Recompletion
Form C- able will month o	104 is to be assign of comp	o be subm gned effec letion or	nitted in QU active 7:00 / recompletion	the operator before an initial allowable will be assigned to any completed. Oil or Gas well. UADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- A.M. on date of completion or recompletion, provided this form is filed during calendar on. The completion date shall be that date in the case of an oil well when new oil is deliv- be reported on 15.025 psia at 60° Fahrenheit.
				Hobbs, New Mexico December 9, 1959 (Place) (Date)
WE AR	E HER	EBY RE	QUESTIN	G AN ALLOWABLE FOR A WELL KNOWN AS:
Jo	hn M.	Kell	v E	Brown Elk , Well No. 1 , in SW 1/4 SE 1/4,
O	Letter			(Lease) T. 10., R. 26., NMPM., BROWN Pool
Cha	V9 8			County. Date Spudded. 11-29-59. Date Drilling Completed 12-3-59
F	Please in	dicate lo	cation:	Elevation <u>3720 GL</u> Total Depth <u>728</u> FBTD <u>718</u> Top Oil/Gas Pay <u>665</u> Name of Frod. Form. Queen
D	C	B	A	PRODUCING INTERVAL -
E	F	G	H	Depth Depth <th< td=""></th<>
L	К	J	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): <u>10</u> bbls.oil, <u>0</u> bbls water in <u>24</u> hrs, min. Size Pump
		X		GAS WELL TEST -
	<u>22-1</u>	- 160	E -	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
		and Cemen Feet	iting Record	
				Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing:
4 1/	12	727	200 Circ.	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
				sand): 200 gala. apearhead ecid + 18,000 gals. + 49,900# Casing Tubing Date first new PressPressoil run to tanks 12-7-59
				Oil Transporter McWood
				Gas Transporter
Remarl	ks :			
				in the start of my knowledge.
			-	1959 1959 John M. Kelly
Approv	(CU			(Company or Operator)
	OIL	CONSER	VATION	COMMISSION By:
By: ""	ML	Am	nstre	Title Production Superintendent Send Communications regarding well to:

	91L 1	end	GAS	INSFEC		
Title					¥	•••••

N. *	John	M .	Kelly	

Addres Box 5671, Roswell, New Mexico-

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NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO
(File the original and 4 copies with the appropriate district office 0 1959
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION D.C.C. TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE
Company or Operator John M. Kelly Lease Brown Elk
Well No. 1 Unit Letter 0 // S 22 T 16 R 26 Pool Brown Gendering County Chaves Kind of Lease (State, Fed. or Patented) State If well produces oil or condensate, give location of tanks: Unit 0 S 22 T 10 R 26 Authorized Transporter of Oil or Condensate McWood McWood McWood
Address
Address
Authorized Transporter of Gas
Address
(Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition:
TSTM
Reasons for Filing: (Please check proper box) New Well (X) Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Change in Ownership () Other () Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this	the 9 day of De	cember	1959
			By funct D metel
Approved	DEC 9 1959	19	Title <u>Production Superintendent</u>
OIL CO	NSERVATION COM	AISSION	Company John M. Kelly
By MLC	Innstrong		Address Box 5671
Title	IL AND GAS INSPECTOR		Roswell, New Mexico

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							•	PERF	<u>11</u>	E D
			NEW MEXI	CO 01L C	ONSERVA	TION C	COMMISSIO	N DEC 9	195	9FORM C-103 (Rev 3-55)
			MISCEL	LANEOU	IS REPOR	RTS ON	WELLS		J. C.	
		(Su	ibmit to appropi	riate Distri	ct Office as	per Com	mission Rul	· 1 ABTESI	, OFFI	3E.
lame of Comp					Addre					
.ease	John	M •	Kelly	Well No.	Unit Letter		5671, R Township	Oswell,	Range	Mexico
Bro	wn Elk			1	0	22		108	<u> </u>	26E
ate Work Per	formed r 4. 195		Pool Brown		en film	$\sum_{i=1}^{n}$	County Ch	Q VA A		
		<u> </u>	THIS IS	A REPORT	OF: (Check		tte block)			
Beginnin	g Drilling Ope	rations	Ca	sing Test an	nd Cement Jo	b	Other (Ex	cplain):		
Plugging			Re ure and quantity	medial Work						
							12			
Witnessed by	M. G. Pe	əter	8	Position	Owner		Company Pe	ters Di	•11 11	ng Company
			FILL IN BE	and the second se			EPORTS ON	ILY	<u></u>	
D F Elev.		TD		PBT	D		Producing	Interval	Cor	npletion Date
					Oil String Diam			ter Oil String Depth		
Tubing Diame	eter		Tubing Depth		OII St	ing Diam	etei	011 011	ing Dept	
Perforated In	terval(s)									
Open Hole In	terval	. <u> </u>			Produ	cing Form	nation(s)			
•				DECIT	LTS OF WOR	KOVEP				
	Date of		Oil Productio		Production		Production	GOI		
Test	Date of Test		BPD					Cubic feet		Gas Well Potential
Before Workover					ACFPD		BPD	Cubic fee		Gas Well Potential MCFPD
After					ACFPD		вро			Gas Well Potential MCFPD
Workover					ACFPD		<u> </u>			Gas Well Potential MCFPD
Workover	OIL CONS	SERVA			Ibe	reby cert		formation gi		MCFPD
Workover Approved by	<u> </u>		-	DN	Ibe	ereby cert he best o	ify that the in f my knowled J	formation gi		MCFPD
	MLa	ma	strong	DN .	I he to t Nam	e e ition	ify that the in f my knowled,	formation gives	ven abov	MCFPD
Approved by	<u> </u>	ma	strong	DN	I he to t Nam Pos	e e ition	ify that the in f my knowled J	formation gives	ven abov	e is true and comple



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