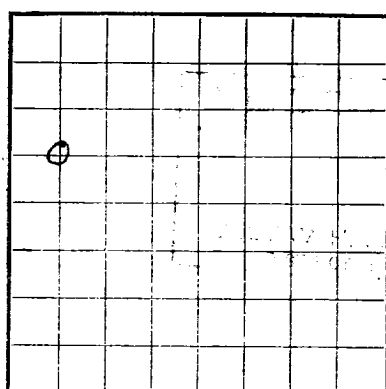




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OWWO

LOG OF OIL OR GAS WELL

Company ERNEST A. HANSON Address P. O. Box 1515, Roswell, New Mexico
Lessor or Tract Comanche Federal Field Wildcat State New Mexico
Well No. 1 Sec. 26 T. 11 S. R. 26 E. Meridian N.M.P.M. County Chaves
Location 1980 ft. [N] of N Line and 660 ft. [E] of W Line of Sec. 26 Elevation _____
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Harry F. Schuman
Date February 21, 1963 Title Geologist

The summary on this page is for the condition of the well at above date

Commenced ^{re-entry} drilling December 27 1962 Finished drilling 10

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1470 to 1510 No. 4, from MAY to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from ARTS to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size ending	Weight per foot	Threads per inch	Make	Amount	Name of ship	Cut and pulled from	Perforated		Purpose
							From	To	
5 1/2	14	8 rd.		1470	Float	1100			Prod.
1. This is a list of the names of the ships which have been used for the purpose of testing the strength of the various types of floats. The names of the ships are given in the first column, and the names of the floats are given in the second column. The third column gives the date when the test was made, and the fourth column gives the name of the person who made the test. The fifth column gives the name of the ship which was used for the test, and the sixth column gives the name of the person who was in charge of the test. The seventh column gives the name of the person who was in charge of the test, and the eighth column gives the name of the person who was in charge of the test. The ninth column gives the name of the person who was in charge of the test, and the tenth column gives the name of the person who was in charge of the test.									

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

18-48004-8
(OVER)

PLEASE OR PERMIT TO PROSPECT
SERIAL NUMBER
U.S. LAND OFFICE
New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares. The grid is used for plotting the graph of the function $y = \frac{1}{2}x^2$.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location _____ of _____ Line and _____ ft. _____ W. _____ of _____ Line of _____ ft. _____ Elevation _____

Well No. _____ Sec. _____ T. _____ R. _____ S. _____ Meridian _____ N. _____ W. _____ County _____ State _____

Lessor or Trust _____

Company _____

Address _____

City _____ State _____

The summary on this page is for the condition of the well at spot date _____

Date _____ Title _____ Location _____

to 1560'. Well was plugged back to 1510' and casing run to 1470'. On interval 1470-1510' No. 2, from to No. 4, from to

Not drilled with 3000 gals. and fractured with 10,000 gals. XW and 19,700 lbs. 20-40 sand.

Well tested approx. 1/2 BOPD after treatment. P & A

Important Water Sands

No. 3, from to No. 6, from to

No. 2, from to No. 5, from to

No. 1, from to No. 4, from to

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

RECORDED

Completed drilling 1961

10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473
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HISTORY OF OIL OR GAS WELL

Slip No.	Where set	Number sacks of cement	M Method used	Mud gravity	Amount of mud used
25	1200	100	135	1.05	1000

PLUGS AND ADAPTERS

Adaptors--/Material	Size	Length	Depth set
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SHOOTING RECORD

Item	Unit & Quantity	Expenditure used	Quantity	Price	Expenditure	Mobiles scanned out

TOOLS USED

Notary tools were used from	feet to	feet and from	feet to
Cable tools were used from	feet to	feet and from	feet to

DATE

If gas well cut per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
emulsion; % water; and % sediment	Gravity, °Bé.
The production for the first 24 hours was	barrels of fluid of which % was oil; %
	Put to producing

EMPLOYEES

Driller			
Driller			

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION

FORMATION RECORD—Continued