



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Intex Oil Company & John H. Trigg

(Company or Operator)

Federal

(Lease)

Well No. 1-26, in SE 1/4 of NE 1/4, of Sec. 26, T. 12 S, R. 26 E, NMPM.

Wildcat

Pool,

Chaves

County.

Well is 1980 feet from North line and 660 feet from East line

of Section 26. If State Land the Oil and Gas Lease No. is Federal Lease

Drilling Commenced September 17, 1955. Drilling was Completed November 20, 1955.

Name of Drilling Contractor Makin Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3578'. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 1338' to 1352' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Unknown to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75#	New	948.08	Guide	---		Surface
5-1/2"	14.00#	New	1428.31	Guide	---	1338'-52'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	961.08	650 48 Gal	Pump	40	---
8-3/4"	5-1/2"	1428.31	150 48 Gal	Pump	40	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Chemical Process Company acidized perfs 1338'-1352' w/500 gallons mud acid and perfs 1338'-1352' were reacidized w/5000 gallons 15% type "J" acid.

Result of Production Stimulation No entry after 500 gallon mud acid treatment. After 5000 gallon treatment swabbed 356 gross 150 oil 206 water (58%) in 20 hours.

Depth Cleaned Out 1383'

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6815 feet, and from feet to feet.  
Cable tools were used from None feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 5, 1955  
OIL WELL: Swabbing test The production during the first 24 hours was 356 barrels of liquid of which 42% was was oil; 58% was emulsion; % water; and % was sediment. A.P.I. Gravity. Approximately 29°  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in. Well not shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	6210
T. Salt.		T. Silurian	
B. Salt.		T. Montoya	
T. Yates.		T. Simpson	
T. 7 Rivers.		T. McKee	
T. Queen.	300	T. Ellenburger	6600
T. Grayburg		T. Gr. Wash.	
T. San Andres	950	T. Granite	
T. Glorieta	2160	T.	
T. Drinkard		T.	
T. Tubbs	3650	T.	
T. Abo	4430	T.	
T. Penn	5220	T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Gyp & Anhy				
310	330	20	Sd & Gyp				
330	380	50	Gyp				
380	957	577	Sd & Gyp				
957	1720	763	Dolo				
1720	2000	280	lm				
2000	2150	150	Dolo				
2150	2250	100	Sd, Anhy, & Dolo				
2250	4430	2180	Dolo, Anhy & Sd				
4430	4950	520	Red & Green shale				
4950	5220	270	Dolo & Sh				
5220	6180	960	lm & Sh				
6180	6235	55	Chert & lm				
6235	6815	580	Dolo & Ch				
6815	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 28, 1955 (Date)  
Company or Operator Intex Oil Co. & John H. Trigg Address 717 Meadows Bldg., Dallas, Texas  
Name W. F. Barthelmy Position or Title Engineer