

U. S. LAND OFFICE Las CrucesSERIAL NUMBER 064000

LEASE OR PERMIT TO PROSPECT

HOBBS OFFICE 006

1957 FEB

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Intex Oil Company et al Address 717 Meadows Bldg. Dallas, Texas
Lessor or Tract Trigg-Federal Field Wildcat State New Mexico
Well No. 11-26 Sec. 26 T. 12 S R. 26 E Meridian N10M County Chaves
Location 1980' ft. N of South Line and 1980' ft. E of West Line of Section 26 Elevation 3591.3 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

W. F. Barthelmy

Title EngineerDate June 13, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling June 6, 1956 Finished drilling June 12, 1956

OIL OR GAS SANDS OR ZONES

No. 1, from None to seen No. 4, from None to seenNo. 2, from None to seen No. 5, from None to seenNo. 3, from None to seen No. 6, from None to seen

IMPORTANT WATER SANDS

No. 1, from None to seen No. 3, from None to seenNo. 2, from None to seen No. 4, from None to seen

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.30	8 Rd	Pitts-	156.19'	None	-	-	-	Surface casing
If the well has been gaslifted, give date, size, location, and amount of gas used. If the well has been gaslifted, give date, size, location, and amount of gas used. If the well has been gaslifted, give date, size, location, and amount of gas used.									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	164.19	125 sacks	Pump & plug	10#	

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>None</u>					

TOOL USED

Rotary tools were used from None feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ F. R. Robinson & Son Drilling Company

EMPLOYEES Monahans, Texas

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	280	280	Anhy & Gyp
280	460	180	Anhy & Shly sd
460	750	290	Sand & Anhy
750	920	170	Sh. sd & Anhy
920	1343	423	Dolo & Anhy
1343 T.D.			

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON, D. C.
FEB 10 1908
UNITED STATES

A blank sheet of graph paper with a grid pattern. The grid consists of horizontal and vertical lines forming squares. There are approximately 10 columns and 8 rows visible. A small dark smudge or mark is present near the center-right of the page.

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location _____ of _____ and _____ of _____
 Well No. _____ Sec. _____ T. _____ R. _____ S. _____
 Lessor or Trust _____
 Company _____
 Address _____
 State _____
 County _____
 Elevation _____
 (Printed Name and Address of the Driller)

Spudded at 10:12 P.M. June 4, 1956. Drilled 12" hole to 1'0". Ran 5 joints of 5 7/8" OD 32.30# H-40 H-2 8 rd new Seaburg pressure casing. 156.19' at 164.19' cemented with 125 sacs of cement with 2% calcium chloride plug down at 3:00 P.M. (6-5-56) cement circulated to surface, plug in surface casing at 100'. P.O.C. 24 hours. INTERESTED WITH REMAINING 500# held o.k. found cement plug in surface casing at 102'. Drilled cement in surface casing with 7-7/8" bit and drilled down to 274' and diamond cored interval 317' - 369'. Total cased core hole and drilled to 1293'. and diamond cored 1293' - 1343'. Total depth 1343'. Did not run core hole (7-7/8" hole to 1293' & 6-1/8" hole from 1293' - 1343'). Ran Schlumberger Gamma Ray densitron log and plugged and abandoned well June 12, 1956. Hole filled with heavy mud and HOMO set three 100 cement plugs as follows: 1275' - 1285' (35 sacs), 866' - 868' (35 sacs), 1285' - 1293' (35 sacs) and 10 sacs in top of 9-5/8" surface casing. 9-5/8" dry hole plug was screwed in top of surface with piece of 7" pipe welded to top of dry hole plug extending 7' above ground level. The condition of the well at above date.

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or falling.

HISTORY OF OIL OR GAS WELL

MIDDING AND CEMENTING RECORD			
No.	Date	Number sacks of cement	Weight of masonry
1	1911	100	100
2	1911	100	100
3	1911	100	100
4	1911	100	100
5	1911	100	100
6	1911	100	100
7	1911	100	100
8	1911	100	100
9	1911	100	100
10	1911	100	100
11	1911	100	100
12	1911	100	100
13	1911	100	100
14	1911	100	100
15	1911	100	100
16	1911	100	100
17	1911	100	100
18	1911	100	100
19	1911	100	100
20	1911	100	100
21	1911	100	100
22	1911	100	100
23	1911	100	100
24	1911	100	100
25	1911	100	100
26	1911	100	100
27	1911	100	100
28	1911	100	100
29	1911	100	100
30	1911	100	100
31	1911	100	100
32	1911	100	100
33	1911	100	100
34	1911	100	100
35	1911	100	100
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37	1911	100	100
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84	1911	100	100
85	1911	100	100
86	1911	100	100
87	1911	100	100
88	1911	100	100
89	1911	100	100
90	1911	100	100
91	1911	100	100
92	1911	100	100
93	1911	100	100
94	1911	100	100

QUESTIONS AND ANSWERS

Adapters—Material	Size	Length	Depth set
Leaving plug—Material	Size	Length	Depth set

SHOOTING RECORD

[illegible]

TOOL-TESTED

Cable tools were used from feet to feet and from feet to	Rotary tools were used from feet to feet and from feet to
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DATE

Rock pressure, lbs. per sq. in.	10
Il gas well, cu. ft. per 24 hours	10
emulsion;% water; and% sediment.	10
The production for the first 24 hours was	10
Put to producing	10

EMPLOYEES

_____	_____	_____	_____
_____	_____	_____	_____

RECORD NOT AVOID

[illegible]

FORMATION RECORD—Continued