• Form 9-331 a (Feb. 1951)			
			Budget Bureau 42-R3;
(SUE	AMTT :	IN TRIPLICATE)	A Approval expires 12-31
	NITE	D STATES	Lease No. 063841-E
DEPARTM	ENT	OF THE INTERIOR	Unit -
GEC	DLOGI	ICAL SURVEY	30-005-00
		MAR S/	
SUNDRY NOTIONS			
SUNDRY NOTICES	AN	D REPORTS ON	WELLS
NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WITH	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER SUBSEQUENT REPORT OF SHOOTIN	SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERIN	G OR ACIDIZING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		I TEFORI OF RE-DRIT	ING OD DEDUD
NOTICE OF INTENTION TO PULL OR ALTER CASING		REFORT OF ABANDON	MENT
NOTICE OF INTENTION TO ABANDON WELL		SUPPLEMENTARY WELL HISTORY	
(INDICATE ABOVE BY CHECK MAP	RK NATU	JRE OF REPORT, NOTICE, OR OTHER D	M
		OF REPORT, NOTICE, OR OTHER D	ATA)
ederal lithers Lease	·	Hay	29, 1957
Well No. 2-26 is located 2310 ft. from	A)	ព	, 17.3
is located 2010 ft. from	$\mathbf{m}_{-} \{\mathbf{S}\}$	line and 990 ft. from	E line of any 24
N: (KE:SE: 56C. 26 12-5 (% Sec. and Sec. No.)	24 2	)	inte of sec. ∠o
(% Sec. and Sec. No.) (Twn)	(Range)	k katata an	
(Field)	lav92		
(County)	or Subdi	vision)	W Mexico ate or Territory)
The elevation of the derrick floor above sea lev	volia	3571 (.	· · · · · · · · · · · · ·
State names of and expected density of the	ils o	F WORK	
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State names of and expected depths to objective sands; show size ing points, and all of plan to drill a 1400; tan indimendation	es, weigl	hts, and lengths of	; indicate mudding jobs, cement-
a 1400 ban Andres to	es, weigh other imp	hts, and lengths of proposed casings portant proposed work)	•
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<b>*</b>		NEW MEXICO
	OIL CON	SERVATION COMMISSION
	Well Locatio	Form C-128
	Well Locatio	n and/or Gas Proration Plat Date <b>5-11-1957</b>
Operator John	H. Trigg	Lease Federal Withers
Well No. 2-26	Section 26	Township 12 South Range 26 East NMPM
Located 2310	Feet From South	Line, 990 Feet From East Line,
Chaves	County,	New Mexico. G. L. Elevation
Name of Producin	g Formation	PcolDedicated Acreage
1	lote: All distances must	be from outer boundaries of Section)
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	н  -	
	1	
	1	<b>990' D</b>
		· 990' R ESEIVED
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	1	ROS GECLOGICAL SURVEY
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L\$	CALE : 1" = 1000'	
1. Is this Well a I	Dual Comp. ? Yes No	. This is to certify that the above plat was
2. If the answer t	o Question 1 is yes, are	prepared from field notes of actual surveys
	completed wells within	there made by me or under my supervision and the that the same are true and correct to the
dedicated acrea		best of my knowledge and belief.
Name		Date Surveyed <u>5-11-1957</u>
Position		- Tolm West
Representing		Registered Professional Engineer and/or
Address		Land Surveyor





HUN 1-0 1057

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

P.O. Bez 6721 Bommell, New Mexico Oil Cons. Lanna O ARTENIK OFFICE

June 13, 1957

John H. Trigg P.U. Box 5629 Boewell, New Maxico

Re: Lease Las Cruces 063841-E

Gentlemans

Receipt is acknowledged of your "Notice of Intention to Drill" dated May 29, 1957, covaring your well No. 2-26 Withers, a San Andres formation test, on the subject leasehold in the MELGEL sec. 26, N. 128., N. 26K., N.M.P.H., Dexter-San Andres Pool, Chaves County, New Maxico.

Your proposed work is hereby approved subject to complisuce with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, and subject to the following conditions:

- (1) Drilling operations so authorised are subject to the attached sheet for general conditions of approval.
- (2) Notify this office in sufficient time to arrange for a representative to witness the computing operations and the casing and water shut-off tests.

JAKES A. MAAUP District anginger

Copy to: MACC, Sante Ne MAXCC, Hobbe



## UNITED STATES UNITED STATES UNITED STATES CEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



## PLEASE READ BEFORE STARTING OPERATIONS

Attention is called to the following general and special requirements for operators on Federal, Indian and Acquired Land oil and gas leases. Suspension of operations may be required by the District Engineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these requirements.

## GENERAL

1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operator, lease name, serial number of lease, well number, and location. Necessary precautions must be taken to preserve such signs.

2. Any change of drilling plan or condition of approval must have approval of the District Engineer HEFORE the change is made.

3. Before work is started written approval must be obtained unless other arrangements are made in advance with the District Engineer. After work is completed results must be reported to the U. S. Geological Survey by submitting to the District Engineer complete information including the dates the work was done on Form 9-331a (9-331b-Indian), in triplicate, covaring:

- a. Mudding, cementing, and method and results of testing water shut-off. (Show spud date of well on first report submitted).
- b. Drill-stem tests or perforating.
- c. Shocting, soid treatment, deepening or plugging back.
- d. Casing alterations, packer setting, or repairs of any kind.
- e. Gas-lift installations.

he Monthly report of operations in duplicate on form 9-329 (9-329A-Indian) must be submitted promptly each month to U. S. Geological Survey, Box 6721, Roswell, New Mexico, beginning with spudding of the first well on a lease and continuing until abandonment of all drilling and producing operations is approved.

5. Log, in quadruplicate, on form 9-330, must be submitted to the District Engineer within 15 days of completion, abandonment, or suspension unless operator is otherwise instructed by the District Engineer. The log should include a complete driller's log, descriptions of all cores, results of all drill stem tests, formation tops identified, and all other well information not previously reported. Duplicate copies of all electrical logs, sample logs, drilling time logs, temperature, deviation, and other well surveys also must be filed.

6. All wells and lease premises shall be maintained in a workmanlike manner with due regard to safety, conservation, and appearance.

7. Approval of a notice of intention to drill or abandon any well will be rescinded without further notice if drilling or abandonment is not started within 90 days.

Revised February 1955