

Form 9-331
Dec. 1973

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JUN 01 1984

O. C. UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISS.
Drewes ID
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Premier Production Co. ✓

3. ADDRESS OF OPERATOR

324 W. Main, Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drilling

SUBSEQUENT REPORT OF:

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5. LEASE
NM 21161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

~~Federal~~ Cassidy Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

San Andres Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27 T-14S R-27E

12. COUNTY OR PARISH 13. STATE
Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3451'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
5/20/84 Rig up reverse unit w/BOP; drilled surface plug 29' thick. Continued to clean & tag next plug at 1590'; drilled plug 110' thick. Continued w/8-3/4" bit to 2540'; tag cement plug. OOH w/tool & run CNL FDC log.
5/22/84 Run 58 joints new 7" 23# J55 casing to 2226'. Cemented w/225 Class C, 150 Halliburton lite; cement did not circulate. Run temperature survey & found cement top at 1900'. Rigged up & perforated 1870-1871', 4- Shots. Cemented w/200 sax Class C & 100 sax lite; circulated 40 sax to pit.
5/23/84 In hole w/6 1/2" bit & top of cement at 1770'; drilled plug out to 2185', top of shoe joint. Pressured tested to 1000#; held OK. OOH. Shut down; WOC.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

DATE

CONDITIONS OF APPROVAL, IF ANY: