

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM RECEIVED BY

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JUN 01 1984

7. UNIT AGREEMENT NO.

O. C. D.

S. FARM OR LEASE NAME
ARTESIA, OFFICE

Federal Cassidy

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

San Andres Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 27, T-14S R-27E

12. COUNTY OR
PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☒DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

Premier Production Co. ✓

3. ADDRESS OF OPERATOR

324 W. Main, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/20/84

16. DATE T.D. REACHED

5/22/84

17. DATE COMPL. (Ready to prod.)

5/30/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3451'

19. ELEV. CASINGHEAD

surface

20. TOTAL DEPTH, MD & TVD

2540' CO

21. PLUG BACK T.D., MD & TVD

2177' 2226'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL FD

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	55'	15"	circulated/existing	
9-5/8"	32#	1451.8	12 1/4"	circulated/existing	
7"	23#	2226'	8-3/4"	circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1977' 1900'	

31. PERFORATION RECORD (Interval, size and number)
1818", 20, 22, 31, 36, 38, 48, 71, 84, 95 1/2,
1901, 21, 25, 30; 14-42" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	1000gal 15% MCA

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/30/84		pumping 2x1½x10				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/28/84	24		→	7	TSTM	10	----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	7	-0-	10	34.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TSTM

TEST WITNESSED BY

M. Lara

35. LIST OF ATTACHMENTS

(ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)