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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-105  
Effective 1-1-65

RECEIVED BY  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
JUL 17 1984  
O. C. D.  
ARTESIA, OFFICE

I. Operator  
Premier Production Company

Address  
P.O. Box 1246, 324 West Main, Artesia, NM 88210

Reason(s) for filing (Check proper box) RE-ENTRY  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐

Other (Please explain)  
CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 8/20/84  
UNLESS AN EXCEPTION FROM  
THE B. L. M. IS OBTAINED

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Cassidy Federal	Well No. 1	Pool Name, including Formation Wildcat - San Andres	Kind of Lease State, Federal or Free Federal	Lease No. NM21161
Location Unit Letter <u>P</u> , <u>660</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u> Line of Section <u>27</u> Township <u>14</u> Range <u>27</u> , NMPM, Chaves				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co. Trucking Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 53, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 27	Twp. 14	Rge. 27	Is gas actually connected? No	When not available

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Header	Other
Date Spudded 5-20-84	Date Compl. Ready to Prod. 5-28-84		Total Depth 2540' clean out		P.B.T.D. 2226'			
Elevations (DF, RKB, RT, GR, etc.) 3451' GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 1607' San Andres		Tubing Depth 1900'			
Perforations 1818, 20, 22, 31, 36, 38, 48, 71, 84, 95 1/2, 1901, 21, 25, 30'					Depth Casing Shoe 2226'			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	13-3/8"	55'	circulated existing
12 1/2"	9-5/8" 32#	1452'	circulated existing
8-3/4"	7" 23#	2226'	circulated existing
7"	2-3/8"	1900'	

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of  
able for this depth or be for full 24 hours)

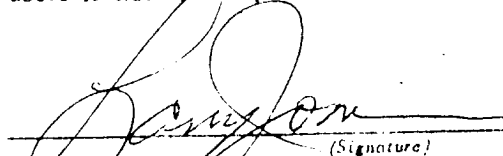
Date First New Oil Run To Tanks 5/28/84	Date of Test 5/28/84	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size 7-20 24 Comp + BR
Actual Prod. During Test	Oil-Bbls. 7	Water-Bbls. 10	Gas-MCF TSTM

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

owner/operator

(Title)

7/16/84

(Date)

## OIL CONSERVATION COMMISSION

JUL 20 1984

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_ Original Signed By

Leslie A. Clements

TITLE \_\_\_\_\_ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.