

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 034961-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BAETZ "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Buffalo Valley-Penn Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 35, T-14S, R-27E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug and abandon a well. Use "APPLICATION FOR PERMIT" for such proposals.)

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MAR 26 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cities Service Company ✓

3. ADDRESS OF OPERATOR

Box 1919 Midland, TX 79702

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL, 1980' FWL of Section 35, T-14S,
R-27E, Chaves County, NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3516' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 9983', P.B.T.D. 8354'.

SEE ATTACHMENT:

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NOV 12 1980

O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Oper. Mgr.

DATE 3/18/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT for 9-331, on BAETZ "A" #1, dated 3/18/80.

MI & RU Csg PU. Set CIBP at 8100'. Dmpd 2 sx cmt on top of CIBP. Perf 2 sqz holes at ~~6900'~~ ^{6500'} Mixed & pmpd 50 sx. Class H w/ 3/10 of 1% CFR-2. Jet perforated 2 sqz holes in 2-7/8" EUE csg at 6100'. Set cast iron cmt retainer on wireline at 6050'. *Set Retainer @ 6440'*
Est. 30 sy in formation, 10 sy on top retainer + 10 sy to pit.

Could not pump into sqz holes at 6100 thru 1" tbg. USGS gave permission to displace cmt plug on top of retainer. Pumpd & displaced 6 sx cmt plug thru 1" tbg 6050'-5850'. Perforated 2 sqz holes @ 5000'. Set CI cmt retainer at 4952'. Mixed & pmpd 45 sx cmt. *in formation*
~~Displaced 35 sx below retainer. Displaced 10 sx on top of retainer.~~ Perforated 2 sqz holes at ~~2750'~~ ^{2200'}

Set cmt retainer at 2150'. *Pumped 15 sy in formation + Bridged off*
Mixed & pmpd 50 sx Class H. Dumpd 25 sx on top of retainer. Tagged cmt at 1630'. Mixed & pumpd 20 sx to surface. Cut off 10-3/4" csg head. Set dry hole marker.