

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

NOV 9 1950

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in OUINTUPLICATE.

If State Land submit 6 Copies

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Well No	e Oneen	, in	¼ of	.¼, of Sec	Charras	,	R. 27-E., N
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		at Top of Tubir		(50.6	The in	formation given in	s to be kept confidentia
				IL SANDS OR Z	-		
lo. 1, from	960	t	1013	No. 4	, from	••••••	.to
lo. 2, from		t	o	No. 5	, from		to
Vo. 3, from		t	.0	No. 6	, from		.to
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size -5/8"	WEIG PER PC 32# 20#	HT NEW	7 173.1° 7 1029.58	CASING RECO KIND OF SHOE Float Float		PERFORATION None 960-1013	Surface Prod. Str
size 9-5/8" 7" 2-3/8"	WEIG PER PC 32# 20#	HT NEW USE New New	OR AMOUNT 7 173.1' 7 1029.58 7 1020'	casing reco	CUT AND PULLED FROM -	PERFORATION None	ns purpose Surface
size 9-5/8" 7" 2-3/8"	WEIG PER PC 32# 20#	HT NEW USE New New	OR AMOUNT 7 173.1' 7 1029.58 7 1020'	KIND OF SHOE Float Float	CUT AND PULLED FROM ING RECORD	PERFORATION None	ns purpose Surface
SIZE 0-5/8" 7" 2-3/8" Tubi SIZE OF HOLE	WEIGPER PO	HT NEW USE New	OR AMOUNT 7 173.1' 7 1029.58 7 1020' MUDDING	Float Float Float AND CEMENT METROD USED Halliburt	CUT AND PULLED FROM ING RECORD	PERFORATION None 960-1013	Surface Prod. Str
SIZE 9-5/8" 7" 2-3/8" Tubi SIZE OF HOLE	WEIGPER PO	HT NEW USE New New New WHERE SET	OR AMOUNT 173.1' 1029.58 1020' MUDDING NO. SACKS OF CEMENT	Float Float Float AND CEMENT	CUT AND PULLED FROM ING RECORD	PERFORATION None 960-1013	Surface Prod. Str
size 9-5/8" 7" 2-3/8" Tubi	WEIGHT PER PORT OF THE SIZE OF CASING 9-5/8	HT NEW USE New New New 1988 Ne	OR AMOUNT 7 173.1' 8 1029.58 9 1020' MUDDING NO. SACKS OF CEMENT 100 150	Float Float Float AND CEMENT METROD USED Halliburt Halliburt PRODUCTION A	CUT AND PULLED FROM ING RECORD On On AND STIMULA s. used, interval	PERFORATION None 960-1013 MUD GRAVITY	Surface Prod. Str AMOUNT OF MUD USED

RI RD OF DRILL-STEM AND SPECIAL TEST.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

ols were u	sed from	0	feet to	, 185	fee	et. and	d from	1 85	feet 1	103	39 feet
				PRO	DUCTION	N					
nducina	Novem	ber 5th		19 5	i9						
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	•			•			% water;	and	Nous	% was s	ediment. A.P.I
Gra	vity3	o Degrees		***************************************					a		
LL: The	production	during the first	24 h oı	ırs was	-	N	I.C.F. plu	ıs		•••••••	barrels o
liqu	id Hydroca	rbon. Shut in Pre	ssurc		lbs.						
f Time Sh	ut in	<u> </u>	,	******							
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	ducing LL: The was Gra LL: The lique of Time Sh SE IND ASE IND Andres To 170 280	Novem Novem Novem LL: The production was oil; Gravity	November 5th L: The production during the first 2 was oil; no % Gravity. 36 Degrees L: The production during the first 2 liquid Hydrocarbon. Shut in Pres SE INDICATE BELOW FORMAT Southeastern N 170 280 ers. 790 n	November 5th L: The production during the first 24 how was oil; no % was en Gravity. 36 Degrees L: The production during the first 24 how liquid Hydrocarbon. Shut in Pressure. Time Shut in	PRO: November 5th 19.5	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION	PRODUCTION November 5th	PRODUCTION PRODUCTION Soluting November 5th , 19 59 L: The production during the first 24 hours was . 39 22 barr was oil; no % was emulsion; None % water; Gravity 36 Degrees L: The production during the first 24 hours was	PRODUCTION PRO	PRODUCTION PRO	L: The production during the first 24 hours was. 39.22 barrels of liquid of which 100 was oil; no % was emulsion; None % water; and None % was s Gravity 36 Degrees L: The production during the first 24 hours was. M.C.F. plus. liquid Hydrocarbon. Shut in Pressure

ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED	
I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and	all work done on it so far
as can be determined from available records.	William D. Morris	November 5, 1959
	William D. Worris	(Date)
Company or Operator: Whaley Company, Inc.	Address1301-4 Continental Lif	
Name William D. Morris	Fort Worth 2. Ter Position or Title Presiden	xas it

AND TO SELECTION COT SISSION

Revised 7/1/57

WEST FOR (OIL) - (GAS) ALLOWADER 9 1959 New Well X Recompletion

This form shall be Form C-104 is to be subation with his to like it month of commences cred into such the lines. with operator before an initial allowable will be assigned to any completed Oil or Gas well. EUALECTE to the same District Office to which Form C-101 was sent. The allowable of the of completion of recompletion, provided this form is filed during calendar. The completion date shall be that date in the case of an oil well when new oil is delivered on a 325 page at 60° Fahrenheit.

	Fort Wo	orth 2, Texa	as - 1301.	-4 Continental	l Life Build	ing No	ovember3,	.1959
WE ARE DEBUZE		S as Al. (TR A WELL KI	NOWN AS:	NE		
Whaley Company,	Inc.,	New Mexico			2. - A	in SV		1/4.
Les Tress	11	***		, NMPM.,	Coyote Qu	een 🕖		•
Chaves		t as A i is	3750.61	9-20-59 Total	Date Drillin	g Completed PBTD	9-23-59 X	
gamman maganing kandining no mending kangang kalang dalah selah se		100	960'	Name	of Prod. Form.	Queen	······································	
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management of the control of the con	2 - 2 - 12 - 2 2 - 2	Film Police States	960' to	964 ', 980 <mark>' to</mark> Depth Casir	988 * , 989 *	to 996',a	-1 0-	<u>o</u> 1013
A Marine				Casir	ng Shoe	Tubing_	740	_
A			L'yra	bbls.cil,	bbls water	in hrs,	Chok	(e , X
M N		îa⊸ŝter 4	edin Fract	re Treatment (afte	er recovery of vo	lume of oil eq	ual to volume o	of
		CALL ALL CAS	** → **	Pumping Well				
1650' S 1650	o'₩.	Man Lot Food	ه این هایست که در از	X MCF/D	Day; Hours flowed	Choke	Size	
Tubing Casing Fiel Core				. back pressure, et				_
Server		t it witter A	old stracts	:00 Treatment:	1	MCF/Day; Hours	flowed	
9-5/8" 173'	100	100000000000000000000000000000000000000		J of Testing:				_
7" OD 1029	150	Acid at Frio	ในกิจ Yealme	Give amounts of	materials used,	such as acid,	water, oil, and	d d
2-3/8 1020		100 ns 60/	ring F	20# Date first oil ren to	new 7:00 A. tanks 7:00 A.	м. 11/4/9 М. 11/5/59	9 t o	-
Cemented both st	rings t							_
surface	es	୍ରୀ ଓଡ଼ିଆରେ ଅନ୍ୟକ୍ତର	701 V	& J Tower Bu	ilding - Mid			-
Remarks: Gas too sn	all to	measure. (il for sa	ind fracturing	g.produced f	rom.well 1	A and	
3-A same lease.	Amount	5 840 barrel	s and 70,	$000 \neq \text{sand us}$	sed.			
		er e en e e e	***		**************************	~ ** * * * * * * * * * * * * * * * * *		
I hereby certify the								
Approved.	IUV b		;	∦ha] \ ~ ; ;	Company or	Operator)	***************************************	••
OIL CONSEL	,		(朱) (大)	William	D. Morfis			
By: 1/2 (1912	alle	769		7.00 F	resident		-11 4-3	
By:	ur gradi	TRAFOTE			Communication by Company,		en to:	_
				1301	-4 Continent	tal Life B	uilding,	-

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CAL CONSERVATION COMMUNISHEN

ACCOMMUNICATION

ACCOMMUNIC

•1 January Residence

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

1959

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company o										State "A"
Well No.	2-A	_Unit Let	ter_K 🗸	s_11	T 11-S	R 27-E	_Pool	Coyot	ce Que e n	undin
County		es								
If well pro	duces oi	or conde	ensate,	give lo	cation	of tank	:Unit_I	s 10	T 11-8	R27-E
Authorized	Transp	orter of C	Dil or Co	ondensa	ıte	McWood	Corpora	tion		
Address	701 V &	J Tower Bu	ui ldi ng,	Midlan	d, Texa	s				
,	(Give a	ddress to	which	approv	ed copy	y of this	form i	s to be	sent)	
Authorized	Transp	orter of C	ias		X	····				-
Address				Χ			Date	Connec	ted	
lf Gas is n		sold, give						-		***************************************
		·						`		
Reasons fo										
Change in '	1 ranspo	rter of (Ci	neck One	e): Oil	() D	ry Gas	() C'I	nead ()	Conden	sate ()
Change in (Ownersh	ip	-	() Ot	her	**			
Change in (Remarks:					•	. 	(Give e	xplanat	ion belov	w)
is: E/2	Section	re State I 10, SW/4 maves Coun	of SW/4	and NE	/4 of S	W/4 of S	Section :	ll, Twp.	11-Sout	h.
The unders	igned ce ve been	rtifies the	at the Ruwith.	ules an	d Regu	ılations	of the (Dil Cons	servation	n Com-
Executed th	nis the $\frac{5}{2}$	th day c	of Novem	ber	19_ ⁵ !		Y-10 - 10 - 1		_	
						\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Thaley Co			
					J	В у W.	Illiam D	. Morris	<u> </u>	
\pproved			7.	_19	_ :	Title	Preside	nt		
OIL (CONSER	VATION	COMMIS	SION	(Compan	y_Whale;	y Compan	y, Inc.	
3y_ <i>]]</i> []	Or.	who	7 ig		<i>F</i>	Address	1301-4 Fort	Contine Worth 2,	ntal Lif Texas	e Buildin
Title	in aprila	ingani mak	1							

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U. S. G. S.

TLANSPORIER

FILE

BUREAU OF MINES

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		ental	Life Buildi	ng, Ft.	Worth2, Texas
DDA)	dress)				
LEASE New Mexico State "A" WELL NO.	2-A UNIT	K /	s 11 T	11-S	R 27-E
DATE WORK PERFORMED 9-23-59	POO	L	Coyote Quee Chaves Cou	n (endi i
This is a Report of: (Check appropriate	block)	X Re	esults of Tes		asing SXXXXXXXX
Beginning Drilling Operations		Re	emedial Wor		Cement Job
Plugging	[Ot	her		·
Detailed account of work done, nature and	d quantity of	f mai	terials used	and re	esults obtained.
Ran 33 Joints - 1029.58 of 7" 0.D. 20 Super-Seal CementFloat Shoe. Hole was a Cementing Company with 150 sacks. Circul Perforated casing with 4 shots per foot and 1006 to 1013. Allowed well to sta	t 1039' T.D lated seme n from 960' t	• Cer t to s o 964	mented by Halsurface. All	lliburt lowed t 88', 98	on Oil Well o set 36 hours. 89' to 996'.
		·			
FILL IN BELOW FOR REMEDIAL WORK	REPORTS	ONL	<u>Y</u>		
Original Well Data: DF Elev. TD PBD	Prod I	n t	Сог	mnl Da	te
	il String D			ring D	
Perf Interval (s)	G	,		J	<u> </u>
Open Hole Interval Produc	ing Format	ion (s)		
RESULTS OF WORKOVER:	·····		BEFORE		AFTER
Date of Test					
Oil Production, bbls. per day				_	
Gas Production, Mcf per day				_	
Water Production, bbls. per day				-	
Gas Oil Ratio, cu. ft. per bbl.				-	
Gas Well Potential, Mcf per day					
Witnessed by H. B. Phillips, Superintend	dau.h				
ii. b. Philips, Superintent	76110		Whaley Compa	mpany)	ne.
OIL CONSERVATION COMMISSION	above is	true a	fy that the in and complet		
Name MACO	my knowl Name	eage. أيرت	ina a l	Men	1
Title ## 648 1998 Total	Position		William D. 1	forris	
Date NOV	Company	,	President Whaley Comp	oany,	he.

OIL CONSCIONATION COM AISSION

ARTHROPIS DISTRICT OF CE

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

VOV 9 1959

(Submit to appropriate District Offic	e as per Commission I	Rule 1106)	.000
Whaley Company, Inc. COMPANY 1301-4 Continental Life			
	Building, Fort Worth 2, ress)	Texas	
·	•		
LEASE New Mexico State "A" WELL NO. 2	-A UNIT K S 11	T 11-S	R 27-E
DATE WORK PERFORMED 9-20-59	POOL Coyote Qu Chaves C	een	dung -
This is a Report of: (Check appropriate b	lock) X Results o	of Test of C	asing SEXXXXXX
		and	l Cement Job
Beginning Drilling Operations	Remedia	Work	
Plugging	Other		
Detailed account of work done, nature and	quantity of materials	used and re	eulte obtained
dry, and tested. Well showed no water.			
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	REPORTS ONLY Prod. Int.	Compl Da	te
Tbng. Dia Tbng Depth Oi	l String Dia (— Dil String D	
Perf Interval (s)	A	S	
Open Hole Interval Produci	ng Formation (s)		
RESULTS OF WORKOVER:	BEFO	RE A	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			, , , , , , , , , , , , , , , , , , ,
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
	ou à cult III a m		
Witnessed by H. B. Phillips, Superint	endent Whaley Compa	(Company)	
OIL CONSERVATION COMMISSION	I hereby certify that tabove is true and com	he informa	tion given
mac +	my knowledge.	- /A.	•
Name ML Classificacy	Name William D.	3 m D //N	en
Title 9/4 SA SA SA PER SA	Position President		
note him.	Challes Mhalar Com	T	

