DISTRIBUTION NEW MEXICO OIL CONSERVATION COMPTISSION Form C-104 ANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 ILE Effective 1-1-65 AND .s.g.**s**, AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE RECEIVED TRANSPORTER GAS OPERATOR APR 2 4 1974 PRORATION OFFICE Operator PAUL SLAYTON Address ARTESIA, OF P. O. Box 1936 Roswell, N. Mex. 88201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease 2 State, Federal or Fee State New Mexico A State Coyote Queen Location ; 1650 "Feet From The_ Unit Letter 1650 Line and Line of Section 11 Township 11S Range 27E , NMPM, II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing N. Freeman Artesia, N. Mex. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit Sec. Twp. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 27E 118 No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Weil Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Teet Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bble. Water - Bble. Gas - MCF

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Tubing Pressure (Shut-in)

Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

OPERATOR (Date)

April 1, 1974

OIL CONSERVATION COMMISSION

Choke Size

Lease No.

County

E-8731

APR 24 1974 APPROVED

OIL AND GAS INSPECTOR

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, name or number, or transporten or other such change of condition.